

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONSERVATION DISTRICT
Artesia, NM 86210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
NM-70335
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Livingston Ridge Fed
9. WELL NO.
9
10. FIELD AND POOL, OR WILDCAT
CabinLake (Delaware)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T-22-S, R-30-E
12. COUNTY OR PARISH
Eddy
13. STATE
NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Phillips Petroleum Company
3. ADDRESS OF OPERATOR
4001 Penbrook Street, Odessa, TX 79762
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface
Unit N, 1980' FWL & 990' FSL
14. PERMIT NO.
30-015-21050
15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3337' GL; 3356' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to producer

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-22-93 - MI&RU DDU. Released packer @3758'. POOH w/pkr. and tbq.
- 2-23-93 - Swabbed.
- 2-24-93 - Swabbed.
- 2-25-93 - GIH w/bit, drill collars on 2-7/8" tubing. Tagged fill @4960'. Tagged CIBP @5002'. Drld. out plug and WIH to 6200'. Circ. hole clean. POOH w/bit, drill collars and 2-7/8" tbq.
- 2-26-93 - RU and set CIBP @6015'. Tested CIBP to 1000#-O.K. Perf. 7-5/8" csg. w/4" csg. guns, 1 JSPF 5824'-5866'=total 22 shots.
- 2-27-93 - RU. Dumped 8 sks. Class "H" cement on CIBP.
- 3-01-93 - Swabbed.
- 3-02-93 - Acidized perfs 5824'-5866' w/2000 gals 7-1/2% NeFe HCl acid.
- 3-03-93 - Swabbed.
- 3-04-93 - Treated Delaware Perfs 5824'-5866' w/4000 gals 35-lb. linear gel (3% diesel) prepad, 26,000 gals borate x-linked 35-lb. gel (3% diesel) carrying 14,250 lbs. 20/40 mesh Ottawa Sand and 10,000 lbs. 16/30 mesh Ottawa Sand.
- 3-05-93 - Swabbed.
- 3-08-93 - Swabbed.
- 3-09-93 - Swabbed.
- 3-11-93 - Well closed in 24 hrs. Setting pumping unit. (320 Lufkin)
- 3-12-93 - PU 2-7/8" sand screen pkr. on 2-7/8" tbq. and WIH. Set pkr. at 5710'. Seating nipple is @5706'. Remove BOP. Install Wellhead.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supv. Regulatory Affairs

DATE

04-20-93

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

(OR C. SGD) DAVID R. GLASS

DATE

APR 27 1993

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

Livingston Ridge Fed No. 09
Cabin Lake (Delaware)

03-15-93 Run 2-7/8" x 1-3/4" Rod Pump on sucker rods.

03-20-93 Start well to pump to test tank.

04-02-93 24-Hr. Test: 268 BW; 60 BO; MCF: 26.27; GOR 437-1.

04-16-93
AF:ehg

RegPro:AFran:LvgtnF9.605