

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN ?
(Other instr. on COM-1051)
verse 1001

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit N, 1980' FWL & 990' FSL

8. FARM OR LEASE NAME

Livingston Ridge Fed.

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 1, 22-S, 30-E

14. PERMIT NO.

30-015-21050

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3337' GL; 3356' DF

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Set CIBP & squeeze perfs

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU DDU. Pull rods and pump. ND wellhead. NU class 1 BOPE. Release packer at $\pm 5710'$. COOH with 2-7/8" prod. tubing and packer.
2. GIH with CIBP and packer on 2-7/8" tubing. Set CIBP at $\pm 4650'$ and test to 1000 psi. Release packer and COOH.
3. GIH with 2-7/8" tubing to $\pm 4600'$. Mix and spot 200 sx of class 'C' cnt. (calc TOC with tubing out = 3576').
4. Hesitate squeeze Bell Canyon perforations 3854'-4538'.
5. Shut in well 18 hours to allow cement to cure.
6. Tag top of cement. COOH w/tbg. Drill out cement to top of CIBP at $\pm 4650'$.
7. Swab. Check for fluid entry from squeezed perfs 3854'-4538'.
8. GIH with 2-7/8" production string to 5700' & set SN @ $\pm 5970'$.
9. GIH with pump and rod string and hang well on & space. RD DDU.

RECEIVED
NOV 23 11 51 AM '93
CARL
ARFA

18. I hereby certify that the foregoing is true and correct

SIGNED

J. M. Sanders

TITLE Supv., Reg. Affairs

DATE 11/22/93

915/368-1488

(This space for Federal or State office use)

Orig. Signed by Adam Salameh

APPROVED BY

TITLE Petroleum Engineer

DATE 12/2/93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side