Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

000 Rio Brazos Rd., Aztec, NM 87410						AUTHORIZ TURAL GA	AS				
Phillips Petro	Phillips Petroleum Company							Well API No. 30-015-21050			
4001 Penbrook	k Street, Odessa, TX 79										
eason(s) for Filing (Check proper box)						ът (Please expla	zin)				
lew Well	Oil	Change in	Transpor		Scurlo	ck Perm:	ian (Pa	rimary)		
ecompletion \square	Casinghe		Conden	sate 🗍	Philli _l	ps Petro	oleum (Co. (Tri	, ucks)(A	lterna	
change of operator give name						·			, , ,		
d address of previous operator	4315 7 5	A 655									
. DESCRIPTION OF WELL .	Well No. Pool Name, Including				ng Formation		Kind o	of Lease	f Lease No.		
Livingston Ridge	Fed	9				laware)	×State.	Federal or Re	R NM70	335	
Unit Letter N	_ :1	980	. Feet Fn	om The	est Li	ne and99	0Fe	et From The	South	Line	
Section 1 Township	, 228	3	Range	30E		МРМ,	Eddy			County	
II. DESIGNATION OF TRAN				D NATU							
Scurlock Permian Corp.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 4648, Houston, TX 77210						
Name of Authorized Transporter of Casins					Address (Give address to which approved						
Llano, Inc.				921 W. Sanger, Hobb			os, NM 88240				
f well produces oil or liquids, ive location of tanks.	Unit Sec.		122S	Rge. 30E	Is gas actually connected? Yes		When	When ? 4/93			
this production is commingled with that		om any other lease or pool, give comming						.,,,,,			
V. COMPLETION DATA		10474			1	1	1 -		10 0	.	
Designate Type of Completion	- (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back 	Same Res'v	Diff Res'v	
Date Spudded	Date Con	pl. Ready to	Prod.		Total Depth	1	<u> </u>	P.B.T.D.	1	. A	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay			Thing Depth			
								Depth Casing Shoe			
		TIDDIC	CACD	NC AND	CIEL CENTE	NC DECOR		<u> </u>			
HOLE SIZE	UBING S		CEMENTING RECORD DEPTH SET			T	SACKS CEMENT				
11000 020	0/10/1/0 T 1/00/1/0 UIZZ										
	 				 			-			
								+		· · · · · · · · · · · · · · · · · · ·	
. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		J			1			
OIL WELL (Test must be after r			of load	oil and mus		r exceed top all Method (Flow, p		_	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T	¢SI			Producing N	neulou (riow, pi	ump, gas tyt, i	EIC.)			
ength of Test	h of Test. Tubing Pressure					SUITE		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL					1	· · · · · · · · · · · · · · · · · · ·					
Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	lations of th	e Oil Conse	rvation			OIL COI	NSERV	ATION	DIVISIO	DN	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
KKUberle					Bv	By					
Signature K. R. Oberle, Coo							·				
Printed Name December 2, 1993	(9		68-1		I RIE	3					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.