

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructi
verse side)DATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-027994-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Federal "NR" Com
2. NAME OF OPERATOR Mobil Oil Corporation	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR Box 633, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit N, 660' FSL & 1980' FWL of Sec. 24, T-23-S, R-26-E	10. FIELD AND POOL, OR WILDCAT Indesignated
14. PERMIT NO.	11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA 24, T-23-S, R-26-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3234 GR	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Csg. test and cement job** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-10 & 12,005 TD, WOC 7" liner, ran 161 jts 7" SRT 26# LT&C liner
2-11 on BWS Type C hanger set @ 11,997, T/liner @ 5236, Howco cmtd w/1200x TLW 0.5 of 1% Halad 9 + 250x Type E Heat, job compl 4 am MDT 2-10-74, lost returns, last 80 bbls displ. WOC 6 hrs, ran 8-3/4 bit to top liner @ 5236, no cmt, pumped over top liner 5 BPM 1000 psi, POH, ran 9-5/8 RTTS pkr on DP set @ 5050, then Howco cmtd 7" liner w/500x Class C 4# Flocele/x, Max Press 1000 psi, WOC 12 hrs, POH ran bit, tagged cmt @ 5146, prep to DO to top liner.
2-23 TD 12,005 Drill cement in 7" liner from 11,560-11,953', circulate hole clean, test csg 2500# for 15 mins. OK

RECEIVED

FEB 27 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

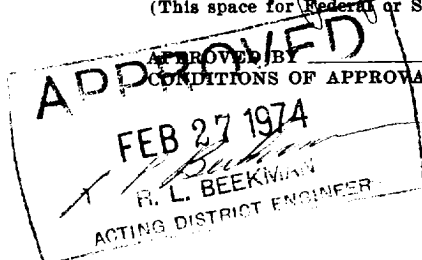
TITLE **Authorized Agent**DATE **2-26-74**

(This space for Federal or State office use)

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.