1C. D1 CONTRO HECELLED					
DISTRIBUTION					
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104
FILC		REQUEST FOR ALLOWABLE			Supersedes Old C-104 and ()
U.S.G.S.			AND		Ellective 1-1-85
LAND OFFICE	AUTH	ORIZATION TO TR	REC	NATURAL	B AS
			REL		
TRANSPORTER OIL GAS	, 				
OPERATOR	/		APR	1 0 1974	
PROBATION OFFICE					
Operator			۵.	C. C.	
Mobil Oil Cor	poration 🗸		ARTES	IA, OFFICE	
Address	_				
Box 633, Midl		/9701			
Reason(s) for filing (Check pr			Other (Pleas	ie explain)	
New Well X		Change in Transporter of:			
Recompletion	011				
Change in Ownership	Casinghe	ad Gas Cond	ensate		
If change of ownership give and address of previous own II. <u>DESCRIPTION OF WELI</u>	AND LEASE				5
Lease Name	Į	Pool Name, Including	Formation	Kind of Leas	
Federal "RR" C	Federal "RR" Com 1 So. C			State, Federa	NM <u>Plot Fee</u> Federal 027994-1
Unit Letter <u>N</u> ;	660 Feet Fre	om The <u>South</u> L	Ine and <u>1980</u>	Feet From	The West
Line of Section 24	Township 23	-S Range	26-Е , ммрі	. Eddy	County
II. DESIGNATION OF TRAN		AND NATURAL G		to which appro	ved copy of this form is to be sent)
None					
Name of Authorized Transport	er of Casinghead Gas 🗌	or Dry Gas X	Address (Give address	to which appro	ved copy of this form is to be sent)
*-See-Attachm	ent		- Keel 132		and the second
If well produces oil or liquids	Unit Sec	Twp. P.ge.	Is gas actually connec	ted? Wh	Shut in-Waiting
give location of tanks.	f)	I I	No	6-4	on gas connection
If this production is commin	gled with that from an	y other lease or pool	, give commingling orde		1
IV. COMPLETION DATA	-				
Designate Type of Co		Dil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.
		X :	x	۱ ــــــــــــــــــــــــــــــــــــ	
Date Spudded		Ready to Prod.	Total Depth		P.B.T.D.
1-1-74	2-24		12,005	· · · · · · · · · · · · · · · · · · ·	11,941
Elevations (DF, RKB, RT, GR	, etc.; Name of Prod	ucing Formation	Top Oll/Gas Pay		Tubing Depth
3234 GR	Morr		11,512		11,478
Perforations 11,512	-516,11558-5	68,11576-582	2,11,623-629,		Depth Casing Shoe
11,634		710 & 11,868			11,997
			ID CEMENTING RECO	RD	
HOLE SIZE		A TUBING SIZE	DEPTHS	ET	SACKS CEMENT
<u>17¹/2"</u>		-3/8"	392		400x
12 ¹ / ₄ "		-5/8"	5420		<u>2900x</u>
8-3/4"	7	2 78"	11,997		1950x
L	I		11478		. <u></u>
V. TEST DATA AND REQU	EST FOR ALLOWA	BLE (Test must be	after recovery of total voli lepth or be for full 24 hour	ime of load oil	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To To	nks Date of Test		Producing Method (Flo		ít. etc.)
Date i libi New Oli Run 10 10					···
Length of Test	Tubing Press	ле.	Casing Pressure		Choke Size
Actual Prod, During Test	Oil-Bbls.		Water - Bbls.		Gas-MCF
\					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Tes	t	Bbls. Condensate/MMC	F	Gravity of Condensate
198		hrs.	0		0
Testing Method (pitot, back pr	.) Tubing Press	we (Shut-in)	Casing Pressure (Shut	-in)	Choke Size
Back Pressure	21	.80	0		Varied

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Authorized Agent

Title)

4-	8	74	
4-	8	74	

(Date)

C	DIL CONSERVATION COMMISS	SION
APPROVED	JUN, 1 4 1974	
BY	a. Gressett	
TITLE	OIL AND GAS INSPECTOR	
	,,	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of well name or number, or transporter, or other such change of

Separate Forms C-104 must be filed for each pool