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Form 9-331
Dec. 1973

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UNITED STATES
DEPARTMENT OF THE INTERIOR

O. C. GEOLOGICAL SURVEY

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

Form Approved.
Budget Bureau No. 42-R1424

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Mobil Producing Texas & New Mexico Inc. ✓
3. ADDRESS OF OPERATOR
9 Greenway Plaza - Ste. 2700-Houston, TX 77046
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM-027994-D
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Federal "RR" Com
8. FARM OR LEASE NAME
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T-23S, R-26E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3237 GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☒
ABANDON* ☐	☐
(other) ☐	☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-29-84 RIH w/2-3/8 tbg OE to 11,340, spot 50 bbls 10# mud fluid from 11,350 to 10,200, pulled tbg to 10,200, circ hole w/560/bbl 4% KCL Fr Wtr + 1% Vol Uni-Chemi Techni-Hib 370, POH w/2-3/8 tbg.

10-30-84 Set Baker 7" CIBP @ 10,200, dumped 6/x Class C Cmt (35') on top of CIBP 10,165 PBTD, job compl @ 2PM, RIH w/Baker loc set pkr + Baker EL receptical w/1.87 ID on 180 jts 2-3/8 tbg to 5550'

10-31-84 Fin RIH w/2-3/8 tbg, Set loc set pkr @ 9890, Press 2-3/8 tbg to 2000 15 min Held OK, Rel loc set pkr @ 9890, POH w/148 jts 2-3/8.

11-1-84 Set pkr @ 5260, Test 7" csg 5260 to 10,165 to 1000#, Held OK. POH w/2-3/8 tbg & pkr, ND BOP & well head, RIH w/9-5/8 ten pkr on 25 jts 2-3/8 tbg & Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

(SEE REVERSE)

18. I hereby certify that the foregoing is true and correct

SIGNED Nancy Lewis TITLE Authorized Agent DATE 3-4-85

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

MAR 11 1985

Post ID-2
3-22-85
P4A Memo

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 11-1-84 (cont'd) pkr, NU BOP.
- 11-2-84 ND 6" BOP NU 10" BOP RIH w/8-5/8 Bit (RR) + 9-5/8 CS on 25 jts 2-3/8 tbg, worked thru tight spot @ 790', Unable to Rotate thru bad spot, POH w/bit.
- 11/3-4/84 RIH w/8-5/8 csg swedge + BS + 4-3½ DC on 2-3/8 tbg, Swedge out tight spot 790 15 min, POH w/swedge, RIH w/9-5/8 ten pkt on 2-3/8 tbg, set pkr @ 820, test 9-5/8 X 7-5/8 csg 820' to 10,165' PBTD w/1000# 15 min Held OK, Located csg leaks @ 730 & 790 w/out communications between leak, pumped into leak @ 790 @ 1 BPM 600# pumped into both leaks 730 to 790 1-1/2 BPM @ 600# POH w/9-5/8 pkr.
- 11-5-84 RIH w/9-5/8 Howco cmt ret, 2-3/8 tbg, Set ret. @ 760'. Sqz cmt csg leak @ 790 w/200/X Class C + 2% CaCl, Pull out of ret, left 5/x cmt on top of retained, POH w/2-3/8 tbg & setting tool, pressure csg to 350#.
- 11-6-84 RIH w/9-5/8 ten pkr on 2-3/8 tbg tag @ 463, Set pkr @ 450, POH w/2-3/8 tbg & pkr, RIH w/8-5/8 Varel bit, 8-3½ DC 2-3/8 tbg, Drlg firm cmt 463-557 in 2-1/2 hrs, circ clean.
- 11-7-84 Drlg firm cmt 557 to cmt ret @ 760, circ clean test 9-5/8 csg 760 surf to 500#, POH tbg & bit, RIH w/9-5/8 ten pkr 2-3/8 backside POH w/2-3/8 tbg & pkr. set pkr @ 750 inj into csg leak @ 750-760 ½ BPM 800# sl communication
- 11-8-84 RIH w/9-5/8 ten pkr 2-3/8 tbg, set pkr @ 732, Press csg 732-surf, 500# 15 min held ok locate csg leak 732-760, set pkr @ 575, Howco sqz cmt csg leak 732-700 w/200/x Class C 2% CaCl, job compl @ 3PM.
- 11-9-84 Rel pkr POH w/2-3/8 tbg & pkr.
- 12-14-84 POH w/tbg & bit, Bradenhead, sqz 9-5/8 csg leak @ 790 w/200/x Class C + 2% CaCl2, Final sqz press 500#, job compl, Notified Bob Pipchke w/MMS in NM of sqz, Job Not witnessed.