	<b>1</b>		•
DISTRIBUTION		INSERVATION COMMISSION	Florm C-104
SANTA FE	HACENVED BY	FOR ALLOWABLE	Supersedes Old C-104 and C-11. Eliocure 1-1-65
FILE . Y V	<b>→ 1</b>	,	
U.S.G.S.	NOV 19 1985	NSPORT OIL AND NATURAL G	AS
OIL V	1		
GAS	O. C. D.		•
PROPATION OFFICE	ARTESIA, OFFICE		•
Operator	-		
Mobil Producing TX	& NM Inc.		
	Suite 2700, Houston, TX	77046	
Reason(s) for filing (Check proper bes	·/	Other (Please explain)	
New Well	Change in Transporter of:	<u></u>	
Recompletion	Oil X Dry Ges	<b> =</b> 5	
Change in Ownership	Contraction Con Condens	····	•
f change of ownership give name and oddress of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fa	rmstion   Kind of Lease	Legae No.
Federal "RR" Com	1 Undesignated-	1	Federal NM-027994-
Location			
Unit Letter N : 66	O Foot From The South Line	and 1980 Feet From 7	West
24	ownship 23-5 Mange 2	6-E , NMPM,	Eddy County
Line of Section 24 Te	seventh 52-2 Heads 5	0-L	Lady
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	5	
Name of Authorized Transporter of Of	er Condensate \( \triangle \)	Address (Give address to which approv	
The Permian Corpor	'at.100	Box 1183, Houston, TX	ed copy of this form is to be sent)
Llano, Inc.	· · · · · · · · · · · · · · · · · · ·	Box 1320, Hobbs, NM 88	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	PN
give location of tanks.	: N:24:23:26	Yes	12-19-84
Dete Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
ELEVALUE (DF, NAD, NT, ON, SIC.)			
Perferetions			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post TO-2
		<u> </u>	11-22-85 Add LT: PER
	,		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be as	fer recovery of total volume of loca oil	and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)  [ Producing Mothed (Flow, pump, gas li	
Date First New Oil Run Te Tenks	Date or rest	Proceeding manner (c. company)	
Longth of Toot	Tubing Pressure	Cosing Pressure	Cheke Size
			Gen·MCF
Actual Prod. During Test	Oil-Bais.	Weter - Bhis.	<b>32</b> -20
GAS WELL			
Actual Pred. Test-MCF/D	Length of Teet	Bbis. Condensets/A&CF	Gravity of Consensate
	Tuhing Pressure (Shet-in)	Casing Pressure (Shut-in)	Cheke Size
Tooling Mothod (pitot, back pr.)	10000		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION
		NOV 2	6 1985
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		Original Signed By Les A. Clements	
	_	This form is to be filed in compliance with RULE 1184.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation.	
1.			
Maney	TUND		
	plane)		
Authorized Agent	Tiele)	All sections of this form as	est be filled out completely for allow pile.
11-14-85	: ed/		to for changes of CVTC
(Dec.)		II	nter, or other such change of condition at be filed for each pool in multiple
		Separate Forms C-104 Mul	Pt 44 mine for even \$100 mm ======