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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED

CIST

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

JAN 22 '90

I.		T	OTRAN	SPORT OIL	AND NA	TURAL G			JAN A	22 30	
Operator							Well	API No.		C. D.	
BR Address	IDGE OIL COMPANY	7, L. P.							ARTES	A, OFFICE	
	377 Merit Drive	Ste. 1	600. Da	llac Tev	ae 75251				AK120.	, ., ·	
	or Filing (Check proper box)	JUC. 1	000, да	ilas, lex	Oth	et (Please exp	lain)				
New Well			Change in Ti	ansporter of:	_ (Ef fec	1	0/1/	1 GD		
Recompletion		Oil		ry Gas 📙	7	746C	AIVE	0/01	1 10		
Change in C	<u> </u>	Casinghead	Gas C	ondensate						-	
	operator give name of previous operator Pe	etrus Oi	1 Compa	ny, L. P.	, 12377	Merit I	rive, S	te. 1600	,Dallas	TX 7525	
II. DESC	RIPTION OF WELL	AND LEA	SE	_							
Lease Name	100			ool Name, Includi		camo		of Lease Federal or Fe	· NM D	7994-1	
Location	N	10	60 E	V	\subseteq	10	150		$\overline{\omega}$		
U	Init Letter	_ :	<u> </u>	eet From The		and	Fe	et From The		Line	
	Section Q4 Townsh	<u>, 255</u>	<u> </u>	ange d4	<u>ک</u> , <u>n</u>	лрм ,	<u> </u>			County	
III. DESI	IGNATION OF TRAN	SPORTE	OF OIL	AND NATII	DAT. GAS		,			-	
	shorized Transporter of Oil		or Condensat			e address to w	hich approved	copy of this f	orm is to be se	nt)	
No and American	ne Permian				4.0.7	DX 112		iston;	_1,/	001	
Name of A	thorized Transporter of Casin	-	~	Dry Gas 🔀	Address (Giv	OV 1320			orm is to be set	4 7	
If well produ	uces oil or liquids,		Sec. / T	wp. Rge.	Is gas actuali		When		1 Dra	,	
ive location		i N i	数小	1351268		-65		12-	-19-8	4	
	tion is commingled with that	from any othe	r lease or po	al, give commingi	ing order num	рет:					
	PLETION DATA	GD	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	ate Type of Completion		<u> </u>	<u> </u>	Total Doorb		1	l,	<u>l</u>	1	
Date Spudde		Date Compi	. Ready to Pi	104.	Total Depth			P.B.T.D.			
Elevations (I	DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations	ations							Depth Casing Shoe			
		77	IDDIC C	A CINIC AND	CEL CELEM	IC DECOE		<u> </u>			
	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			1	SACKS CEMENT		
	HOLE OLE	DASING & TODING SIZE			52,77,52,			Part ID-3			
							·	1 3	-23-9	Š	
									he of		
, mp.cm		 	LLOTTIAN						0 /		
). TEST)IL WEL	DATA AND REQUES				he soul to so	d to oll	amakla fan ski	- 446 6-	fan 6.11 94 haun	1	
	L (Test must be after t ew Oil Run To Tank	Date of Test		oaa ou ana musi		exceed top au ethod (Flow, pr			for full 24 hour	·s.)	
ength of Te	a	Tubing Pressure			Casing Pressure			Choke Size			
A manual Philip	During Test	Total Con Phil			Water - Bbis.			Gas- MCF			
ACCURATE PROOF	During Test	Oil - Bbls.			Water - Built			OLD MICI			
GAS WE	LL	<u> </u>									
Actual Prod.	Test - MCF/D	Length of To	est		Bbis. Conden	sate/MMCF		Gravity of (ondensate		
esting Meth	Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	т (рам, ода р. ,		(00.00 11)					GIOLD DIZ			
	RATOR CERTIFIC						ICEDIA	ATION	DIVISIO		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					'		NOEH V	A I ION	אפואוח	TIN ·	
is true and complete to the best of my knowledge and belief.						A	اء.	FFR	1 6 1990		
16	1.	,			Date	Approve	ed	* ************************************	000		
	Vara Mc Sough				ByORIGINAL SIGNE				D BY		
	Signature Dora McGough Regulatory Analyst					SUPERVISOR, DISTRICT IN					
Printed N	Printed Name Title						SUPERV	HOUK, DI	STRICT I		
<u>Janu</u> Date	ary 8, 1990	<u> 214/788-</u>	-3300 Teleph	one No.		*	•	*** * ** **	e et grette i		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.