

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
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n reForm approved
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0543280-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Hudson-Federal8. FARM OR LEASE NAME
Hudson-Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT
Undesignated

Morrow Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-23-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	RECEIVED
2. NAME OF OPERATOR Belco Petroleum Corporation ✓	MAR 18 1974
3. ADDRESS OF OPERATOR 2000 Wilco Building, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	ARTESIA, OFFICE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3298.4' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Run casing & test

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2/27/74, ran 15 jts. of 16", 65#, H-40 ST&C casing to 492'. Cemented with 350 sx. Class "C" with 4% gel, 2# Salt and 1/4# flocele per sack; followed by 300 sx. Class "C" w/2% CaCl₂. Circulated approximately 150 sx. to surface. Operation witnessed by U.S.G.S.

On 3/9/74, ran 89 jts. of 10-3/4", 45.5# and 40.5#, K-55, ST&C casing to 3781'. Cemented with 1100 sx. Halliburton "Light" with 16# salt & 1/4# flocele per sack, followed by 200 sx. Class "C" with 3# salt per sack. Cement did not circulate. WOC 8 hours and ran Welox Temperature Survey. Could not define cement top. Ran 1" pipe outside 10-3/4" to 580' (did not tag cement) and cemented with 350 sx. "Lite" plus 16% salt. Circulated 50 sx. to surface. POH with 1" and pumped 150 sx. Class "C" plus 150 sx. Class "C" w/4% CaCl₂ thru braden head. Procedures witnessed by U.S.G.S.

On 3/12/74, nipples up and tested BOP's. WIH with drill string, tested casing w/800 psi and fresh water. Drilled out float shoe and tested casing seat w/600 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

Allen J. Owings

TITLE

District Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 15 1974

L. BEEKING
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below; between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well was conditioned for final inspection looking to approval of the abandonment.