

DISTRIBUTION			
SANTA FE		1	
FILE		1	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

AUG 16 1974

I. Operator
Belco Petroleum Corporation ✓
Address
2000 Wilco Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
O. C. C.
ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hudson Federal	Well No. 1	Pool Name, Including Formation Los Medenos (Atoka)	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter F; 1830' Feet From The North Line and 1980' Feet From The West Line of Section 1 Township 23-S Range 30-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Not Yet Determined	Address (Give address to which approved copy of this form is to be sent) ---
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Natural Gas Pipeline Co. of America	Address (Give address to which approved copy of this form is to be sent) P. O. Box 236, Midland, Texas 79701 583 Houston 77001
If well produces oil or liquids, give location of tanks. Unit F Sec. 1 Twp. 23-S Rge. 30-E	Is gas actually connected? Yes When 8/14/74

If this production is commingled with that from any other lease or pool, give commingling order number: ---

IV. COMPLETION DATA

Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 2/25/74	Date Compl. Ready to Prod. 7/26/74	Total Depth 14,325'		P.B.T.D. 13,800'					
Elevations (DF, RKB, RT, GR, etc.) 3298.4' GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 12,989'		Tubing Depth 12,687'					
Perforations 12,989-12,995'				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
20"	16"	492'		650					
12-1/4"	10-3/4"	3781'		1950					
9-1/2"	7-5/8"	11,800'		600					
6-1/2"	5-1/2" (Liner)	14,325'		275					
---	2-7/8"	12,687'		---					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1054	Length of Test 12 hr.	Bbls. Condensate/MCF 4	Gravity of Condensate Unknown
Testing Method (pitot, back pr.) Orifice Meter-Separator	Tubing Pressure (shut-in) 1000 psi	Casing Pressure (shut-in) 0	Choke Size 14/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Allen J. Owings
(Signature)
District Engineer
(Title)
August 14, 1974
(Date)

OIL CONSERVATION COMMISSION
AUG 30 1974

APPROVED
BY W. A. Sussett
OIL AND GAS INSPECTOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple