

UNITED STATES

ARTESIA, NM 88210

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with and State Technical Code)*

At surface
1830' FNL & 1980' FWL
At top prod. interval reported below
Same
At total depth
Same

ACCEPTED FOR RECORD

CARLSBAD, NEW MEXICO

OCT - 7 1993

14. PERMIT NO.

30 015 21052

DATE ISSUED

7/12/93

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

7/26/93

16. DATE T.D. REACHED

7/26/93

17. DATE COMPL. (Ready to prod.)

8/23/93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3298.4' GR

19. ELEV. CASINGHEAD

3298.4'

20. TOTAL DEPTH, MD & TVD

14,325

21. PLUG, BACK T.D., MD & TVD

8478

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7201'-7517' (Delaware)

25. WAS DIRECTIONAL SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	492	20	650 Circulated	None
10-3/4	45.5 & 40.5	3781	12-1/4	1950 Circulated	None
7-5/8	33, 29.7, 26.4	11800	9-1/2	600 Est TOC 7000	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2	11503	14325	275	-

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7605'	

31. PERFORATION RECORD (Interval, size and number)

7201-7216 (.37" 16)
7510-7517 (.37" 8)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,989-12,995	CIBP @ 12,815' & CIBP at 11,452'
TOC at 11,416'	CIBP at 8153' + 9 sx cmt TOC 8478
7201-7517	Frac w/27,940 gals Viking I 350
w/270,000#	20/40 Brady Sd & 20,000# 16/30

33.* PRODUCTION Resin-coated sand

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-24-93		Pujping (2-1/2" x 1-3/4" x 22' RHBC)				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-25-93	24	-	→	205	54	296	263
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
120	170	→				Unknown	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE

8/26/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Atoka Morrow	3796 12964 14228	7676 12998 14252	Multiple sands Limestone Sandstone	Delaware Bone Spring Wolfcamp Atoka Morrow	3796 7676 10988 12802 13724	