



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

BRUCE KING
GOVERNOR



ANITA LOCKWOOD
CABINET SECRETARY

MATTHEW BACA
DEPUTY SECRETARY

April 4, 1994

Enron Oil & Gas Co
P.O. Box 2267
Midland, TX 79702

Re: **Well Placed In Pool**

Gentlemen:

As the result of Division Order R-10042 the following described well has been placed in the pool shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

**Quahada Ridge-Delaware, Southeast Pool
Hudson Federal Well No. 1
Unit F, Section 1, Township 23 South, Range 30 East, NMPM
Pool Code: 50443**

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order, effective January 1, 1994.

Sincerely,

Mark Ashley
District Geologist

cc: EOTT Energy Corp
Natural Gas Pipeline Co
Santa Fe
Mae
Well file
BLM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SE Habada
Ridge Del.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
SEP 21 1993
C.D.

GAS - OIL RATIO TEST

Operator Enron Oil & Gas Company		Pool Los Medanos <u>Lower Brushy Canyon</u>		County Eddy										
Address P. O. Box 2267, Midland, Texas 79702		TYPE OF TEST - (X)		SCHEDULED ☐ COMPLETION ☒ SPECIAL ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.	
		U	S	T						R	WATER BBL'S.	GRAV. OIL		OIL BBL'S.
Hudson Federal	1	F	1	23S	30E	9-15-93	P -	New	24	326	40.0	94	52	1808

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Betty Gildon
Signature

Betty Gildon, Regulatory Analyst

Printed name and title

9/17/93

915/686-3714

Date

Telephone No.

OIL CONSERVATION DIVISION

DRAWER DD

ARTESIA NM

DISTRICT OFFICE II

July thru December 1993

NO. 2064 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE August 30, 1993

PURPOSE ALLOWABLE ASSIGNMENT - NEW OIL

Effective August 1, 1993 an allowable for a non-marginal (W187) well is hereby assigned to Enron Oil & Gas Co., Hudson Federal #1-F-1-23-30 in the Southeast Quahada Ridge Delaware Pool.

L - F

MP - P

MW/mm

Enron Oil & Gas Co.

EEC
NGP

OIL CONSERVATION DIVISION

Mike Williams

DISTRICT SUPERVISOR