

HUDSON FEDERAL NO.1  
1,830' FNL & 1,980' FWL, Section 1, T-23-S,R-30-E  
Los Medanos (Atoka), Eddy, New Mexico

WELL HISTORY

16"	65# casing at 492' - cement to surface.
10-3/4"	45.5# & 40.5# (on top) casing at 3,781' - circulate cement to surface.
7-5/8"	33#, 29.7#, 26.4# & 29.7# (on top) casing @ 11,805.61'; estimated cement top $\pm$ 7,000'.
5-1/2"	17# liner at 14,324.00'; top of liner 11,503' - circulate cement.
2-7/8"	8.7# & 7.9# ph-6 Hydril with 5-1/2" 17# Guiberson Uni-packer VI at 12,679'.

Otis WH Packer with plug at 12,679'.

Morrow perms: 14,237' - 13,844' - 12 holes.

Atoka perms: 12,989' - 12,995' - 4 holes.

PROPOSAL TO RE-COMplete AS A LOWER BRUSHY CANYON OIL WELL

1. Advise BLM, Hobbs, NM (505/393-3612) 24 hrs prior to MI equipment.
2. MI & RU unit with  $\pm$  15' sub and 350,000# rated derrick. Calculated pull needed 305,000#.
3. Check tubing and casing for pressure, set back pressure valve in tubing hanger, remove tree and install 5,000# hydraulic BOPE. Unseat packer and circulate hole with 8.33/10# brine as needed to control well. 8.33 water should control well.
4. POH with tubing and packer.
5. RU wireline truck, RIH with CIBP to 12,900' in 5-1/2" 17# liner; set 10' cement on top of CIBP.
6. Run cage ring and set CIBP in 7-5/8" 33# casing with 10' cement at 11,490'.
7. If water heavier than 9#/gallon has been used to control the well, RIH with open end tubing and displace hole with fresh water and POH.