

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

957

Oil Cons. Division

NM 0543280(A)

WELL COMPLETION OR RECOMPLETION REPORT SANDSTONE *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ Delaware, Wolfcamp & Bone Spring

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DRY REMOVAL ☒ Other ☐ Commingle

3. NAME OF OPERATOR: Enron Oil & Gas Company

4. ADDRESS AND TELEPHONE NO.: P. O. Box 2267, Midland, Texas 79702 (915) 686-7114

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): 1830' FNL & 1980' FWL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT AGREEMENT NAME: _____

8. FARM OR LEASE NAME, WELL NO.: Hudson Federal #1

9. API WELL NO.: 30 015 21052

10. FIELD AND POOL, OR WILDCAT: Los Medanos Wolfcamp

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA: Sec 1, T23S, R30E

12. COUNTY OR PARISH: Eddy

13. STATE: NM

14. PERMIT NO.: _____

15. DATE SPUDDED: 10-23-96

16. DATE T.D. REACHED: 11-7-96

17. DATE COMPL. (Ready to prod.): 11-18-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3298.4' GR

19. ELEV. CASINGHEAD: 3298.4'

20. TOTAL DEPTH, MD & TYD: 14,325

21. PLUG BACK T.D., MD & TYD: 11,047

22. IF MULTIPLE COMPL., HOW MANY: _____

23. INTERVALS DRILLED BY: _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD): 11086-11098 (Wolfcamp)

25. WAS DIRECTIONAL SURVEY MADE: _____

26. TYPE ELECTRIC AND OTHER LOGS RUN: None

27. WAS WELL CORRED: _____

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16	65	492	20	650 sx Circulated	
10-3/4	45.5 & 40.5	3781	12-1/4	1950 sx Circulated	
7-5/8	33,29.7,26.4	11800	9-1/2	600 sx Est TOC 7000'	None

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2	11503	14325	275 sx	2-7/8	11041	

31. PERFORATION RECORD (Interval, size and number): 7201-7517 (Delaware)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.: 11086-11098 61,000 gals Medallion & 151,000#

33. PRODUCTION: 16/30 AC Frac Black Sand

33. DATE FIRST PRODUCTION: 11-13-96

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing

WELL STATUS (Producing or shut-in): Producing

DATE OF TEST: 11-13-96

HOURS TESTED: 24

CHOKE SIZE: 24/64

PROD'N. FOR TEST PERIOD: 26

OIL—BBL.: 26

GAS—MCF.: 0

WATER—BBL.: 48

GAS-OIL RATIO: -

FLOW, TUBING PRESS.: 150

CASING PRESSURE: 300

CALCULATED 24-HOUR RATE: 38.0

OIL GRAVITY-API (CORR.): 38.0

34. DISPOSITION OF GAS (Bled, used for fuel, vented, etc.): Vented

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
FEB 03 1997

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Betty Gildon TITLE: Regulatory Analyst DATE: 1/22/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Atoka Morrow	3796 12964 14228	7676 12998 14252	Multiple Sands Limestone Sandstone	Delaware Bone Spring Wolfcamp Atoka Morrow	3796 7676 10988 12802 13724	