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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 26 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4401
7. Unit Agreement Name
8. Farm or Lease Name State K-4401
9. Well No. 1
10. Field and Pool, or Wildcat Carlsbad South Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Jake L. Hamon ✓
3. Address of Operator 908 Vaughn Building, Midland, Texas 79701
4. Location of Well UNIT LETTER C, 1980' FEET FROM THE WEST LINE AND 660 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 24-S RANGE 26-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3269.5 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Spudded 5:00 P.M. on 2-22-74.

Drilled 17-1/2" hole and Set 13-3/8" 61#, J55, R-3, ST&C casing at 469.74' K.B. Cemented with 450 sacks of Class H + 2% gel + 5# gilsonite per sack + 2# Flocele per sack + 2% CaCl and 100 sacks of Class H + 2# Flocele per sack + 2% CaCl. Plug down at 1:45 P.M. 2-23-74. Circulated Cement. WOC for 24 hours and tested casing with 1,000# for 30 mins. with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Clerk DATE 2-25-74

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 26 1974

CONDITIONS OF APPROVAL, IF ANY: