

Details of bop test

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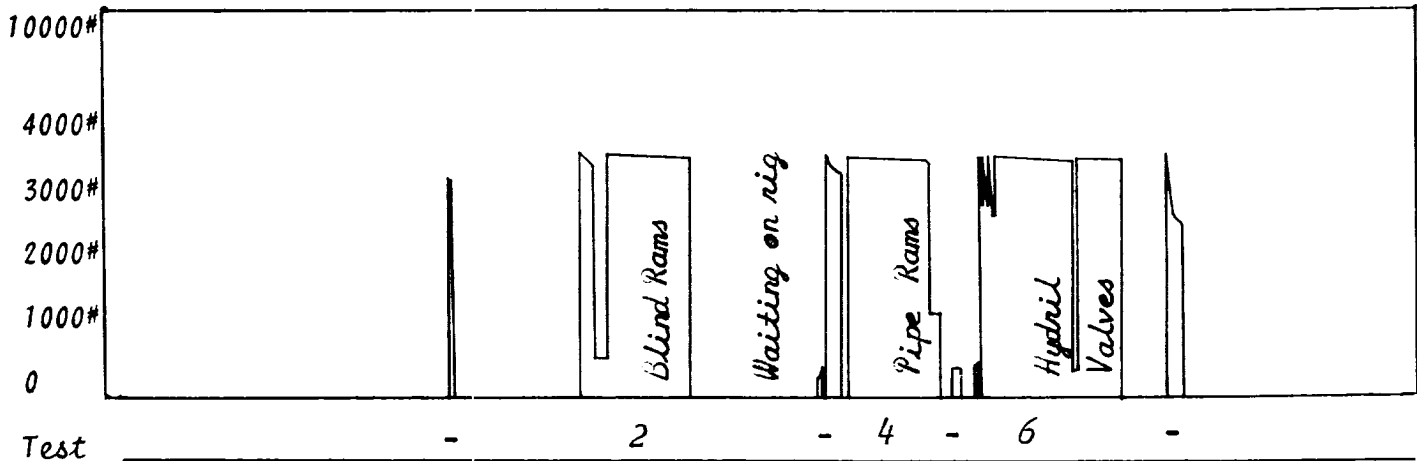
State 4401 #1

3/21/74

Contractor: McVay Drlg. Rig 10

Test by Yellow Jacket Tools and Services, Inc.

=====Transposition of the pressure recorder chart=====



The above is a transposition of the pressure recorder chart covering test to the blowout control equipment in service on your well drilling in the Carlsbad, New Mexico Area, Midland District, Texas. Test was made with test plug landed in casing head with the following test results:

Arrived location - rig coming out of hole.

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TESTING: Blind Rams with outside valve closed off stack on kill line and all valves closed off choke-manifold cross - pressure applied thru guage connection.

Test #1 Pressured to 3000# with leak to flange between drilling spool and casing spool. Tightened.

Test #2 Repeated test. Pressured to 3500# with leak to door seal of blind rams bop (pit side); tightened under pressure; re-pressured to 3500# with loss of approximately 50# during first eight minutes then leveling out for remaining seven minutes of test.

NO VISIBLE LEAK. PRESSURE STEADY AT APPROXIMATELY 3500#.