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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

APR 23 1974

O. C. C.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4401
7. Unit Agreement Name
8. Farm or Lease Name State K-4401
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Morrow
12. County Eddy

SUNDY NOTICE AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Jake L. Hamon ✓
3. Address of Operator 611 The Petroleum Building, Midland, Texas 79701
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 24-S RANGE 26-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3269.5' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,898'.

Drilled 8-1/2" hole to TD of 11,898' and ran 374 jts. of 5-1/2" casing. Set at 11,902.41' K.B. Cemented with 1200 sacks of Class H + 5# KCL/sack + 3/4% of CFR-2 + 1/4# Flocele per sack. Displaced w/550 gallons of 15% MSA acid and 217 bbls. of fresh water. PD @ 8:35 A.M. on 4-17-74. WOC for 24 hours and ran Cement Bond log and found top of cement @ 8400'. Tested casing for 30 minutes with 3,000# of pressure. Had no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Pettus TITLE Clerk DATE 4-22-74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE APR 23 1974

CONDITIONS OF APPROVAL, IF ANY: