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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-4401	

1a. TYPE OF WELL		MAY 15 1974		7. Unit Agreement Name	
b. TYPE OF COMPLETION		O. C. C.		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		ARTESIA, OFFICE		State K-4401	
2. Name of Operator				9. Well No.	
Jake L. Hamon ✓				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
611 The Petroleum Building, Midland, Texas 79701				Undesignated Morrow	
4. Location of Well				12. County	
UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM				Eddy	
THE North LINE OF SEC. 2 TWP. 24-S RGE. 26-E NMPM					
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
2-22-74	4-12-74	4-27-74	GR 3269.5'; K.B. 3289'	3267.5'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,898'	11,832'	--	→	0 to T.D.	
24. Producing Interval(s), of this completion -- Top, Bottom, Name					25. Was Directional Survey Made
11,602' to 11,646' Morrow					NO
26. Type Electric and Other Logs Run					27. Was Well Cored
Compensated Neutron Density, Laterolog & Micro-Laterolog					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61	469.74'	17-1/2"	550 sacks	None
9-5/8"	40#	5378.29'	12-1/4"	800 sacks	None
5-1/2"	17 & 20#	11902.41'	8-1/2"	1200 sacks	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
None					2-7/8"
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
11,605' to 11,621' w/16 .375" holes			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			11605' to 11,621' 2000 gals. 7-1/2% Morrow Acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)			Well Status (Prod. or Shut-in)
4-22-74		Flowing			Shut-in.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF
5-6-74	4	539, 1/6"	→	757m	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.
3699-2949	ft.	→	See Form C-122 4013		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					Cecil H. Barton
35. List of Attachments					
Electrical logs, Deviation tests, DST's, Form C-122 and Form C-123.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Cecil H. Barton		Petroleum Engineer		May 13, 1974	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,508</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,816</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1,969</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5320</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8580</u>	T. Morrow <u>11104</u>	T. Chinle _____	T. _____
T. Penn. _____	T. L. Morrow <u>11,393</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Barnett <u>11,874</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	435	435	Caliche, Red Bed & Shale				
435	1485	1050	Lime & Sand				
1485	1891	406	Anhydrite & Lime				
1891	4429	2538	Lime & Sand				
4429	5400	971	Lime				
5400	5887	487	Lime & Sand				
5887	6335	448	Lime & Shale				
6335	8030	1695	Lime & Sand				
8030	8870	840	Lime, Shale & Sand				
8870	11490	2620	Lime & Shale				
11490	11590	100	Shale & Sand				
11590	11594	4	Lime				
11594	11640	46	Sand & Shale				
11640	11814	174	Lime, Sand & Shale				
11,814	11898	84	Shale & Lime				