

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-11-A  
Supersedes Old O-10-A and O-10-B  
Effective 1-1-68

NAME	Jake L. Hamon
ADDRESS	Box 663, Dallas, Texas 75221
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	State K 4401	Well No.	1	Pool Name, including Formation	Carlsbad South Morrow	Kind of Lease	State, Federal or Fee	State
Unit Letter	C	1980	Feet From The	West	Line and	660	Feet From The	North
Line of Section	2	Township	24-S	Range	26-E	NMPM,	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
E1 Paso Natural Gas Company	P.O. Box 1384, Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	2	24S	26E	No <u>yes</u>	<u>10-15-74</u> <u>Approx. 10-22-74</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-22-74	4-27-74	11,903	11,832					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Carlsbad, South	Morrow	11,104	11,498					
Perforations	Depth Casing Shoe							
11,605' to 11,621'	11,902							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	469.74'	550					
12-1/4"	9-5/8"	5,378.29'	800					
8-1/2"	5-1/2"	11,902.41'	1,200					
5-1/2"	2-7/8"	11,498.00'	None					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4013 CAOF	4 hrs	TSTM	--
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
4 Point Back Pressure	2949	Packer	11/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cecil A. Barton  
(Signature)

Petroleum Engineer

(Title)

October 8, 1974

(Date)

OIL CONSERVATION COMMISSION  
APPROVED OCT 17 1974, 19  
BY W. A. Gussert  
TITLE: OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.