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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 21 1979

O. C. C.
ARTESIAL OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
K - 4401

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name State K-4401 Com
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C, 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 24 S RANGE 26 E N.M.P.M.	10. Field and Pool, or Wildcat South Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3269.5' Gr.	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled out Baker Model D packer at 11,498'.
2. Set Baker cast iron bridge plug at 11,595' above Morrow perf. from 11,605' to 11,612'.
3. Dump 2 sks of cement on bridge plug.
4. Perforate Morrow section from 11,518' to 11,528' and from 11,537' to 11,540'.
5. Acidize Morrow perforations with 2,000 gals of acid.
6. Swabbed acid back.
7. Put well back on production at 1:00 P.M. 11-16-79.
8. Daily production prior to workover was 97 MCF, 2 bbls of water and no oil.
9. Daily production after workover is 175 MCF, 0 water and 0 oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil H Barton TITLE Petroleum Engineer DATE 11-20-79

APPROVED BY W. A. Grasset TITLE SUPERVISOR, DISTRICT 4 DATE NOV 29 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 28 1979

J. C. D.
ARTESIA, OFFICE