	HO. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Porm C-104 Supercoder Old Cyl 04 and C-1,
	FILE	NLWUL31	AND	RECEIVEDUBY-1-65
	U.S.G.5.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	
	LAND OFFICE			JAN 09 1984
	TRANSPORTER GAS			O. C. D.
	OPERATOR V			ARTESIA, OFFICE
I.	PRORATION OFFICE	······································	•••••	
	Hamon Oil Company			
	<u>611 Petroleum Building, Midland, Texas 79701</u>			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of: Oil Dry G		
	Change in Ownership X	Casinghead Gas Conde		
	If change of ownership give name and address of previous ownerCh	nange operator name from	Jake L. Hamon to Hamon	Oil Company
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Formation Kind of Lease				
	State K-4401	1 1 Carlsbad, Sou		ergl or Fee State K-4401
	Location		······································	
	Unit Letter C ; 198	30 Feet From The West Li	ne and <u>660</u> Feet From	n The North
	Line of Section 2 Tow	nship 24-S Range	26-Е , ММРМ,	Eddy County
III.	DESIGNATION OF TRANSPORT			roved copy of this form is to be sent)
			hadiess force undress to which upp	over copy of this form is to be sent
	Nome of Authorized Transporter of Cas El Paso Natural Gás Com			roved copy of this form is to be sent)
	· · · · · · · · · · · · · · · · · · ·	Unit Siec. Twp. Rge.	P. O. Box 1384, Ja1, Is gas actually connected?	New Mexico 88252
	give location of tanks.	C 2 24S 26E	Yes	October 16, 1974
IV.	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty,			
	Designate Type of Completio	n = (X)		
	Date Spudd o d	Date Comp., Ready to Prod,	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) Port. 96-3
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size Alice Old
	Actual Pred, During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
		L		
	GAS WELL			
	Actual Fred, Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conderlaate
	Testing Nethod (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	се Се	OIL CONSER	VATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED FEB 2 7 1984 Original Signed By Leslie A. Clements	
	above is true and complete to the			
			TITLE	
	Dott. McKinni			n compliance with RULE 1104.
	Xttly // / / / / / (Signation)		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
	Production Clerk			
	(Tule)		able on new and recompleted wells.	
	January 4, 1984 (Date)		Fill out only Sections I. well name or number, or transp	, II, III, and VI for changes of owner porter, or other such change of condition