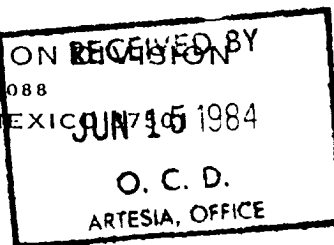


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4401	
7. Unit Agreement Name	
8. Farm or Lease Name State K-4401	
9. Well No. 1	
10. Field and Pool, or Wildcat South Carlsbad Morrow	
12. County Eddy	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hamon Oil Company
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 24S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3269.5' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Acidized Morrow perforations from 11,518' - 28' and 11,537' to 40' with 3000 gals of 10% Morrow Flow acid 5-11-84.
2. Swab tested. Turned well to sales line. Well would not make any gas to sales line.
3. Set plug in Model D packer at 11,430'.
4. Perforated Morrow zone from 11,204' to 11,208' with 9 holes 6-13-84.
5. Flowing well to pit to clean perforations. FTP 1000# on 18/64" choke. Prep to shut well in for pressure build up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Engineer DATE 6-14-84
Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ TITLE _____ DATE JUN 18 1984
CONDITIONS OF APPROVAL, IF ANY: