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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 27 1974

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation ✓		8. Farm or Lease Name Maude Rickman Com
3. Address of Operator Box 633, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER L 2203.7 FEET FROM THE South LINE AND 839.7 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 23-S RANGE 27-E NMPM.		10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3113 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

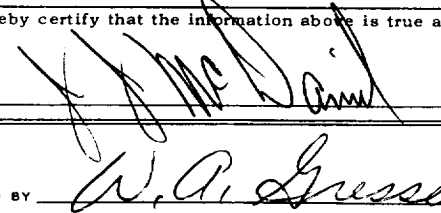

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MAUDE RICKMAN COM #1

- 2-22 (21) 5700 ND 1m 12½ hole Br. wtr.
ran 131 jts 5700' 9-5/8" OD 40# S95 LT&C csg, prep to cement
- 2-23 (22) 5700 WOC 9-5/8" csg, Howco cemented 9-5/8" csg w/2700 sx
TICW cement + 200sx Class C cement, all cement contained .05%
Halad 9, PD @ 7:00 am, 2-22-74, Cement did not circulate, ran
1" pipe down on outside of 9-5/8" csg to 650', Howco cemented
thru 1" pipe w/150 sx Class C cement containing ¼# Flocele
+ 4% CaCl + 150 sx Class C neat cement, job compl 11:00 2-22-74
cement circulated, test BOPs & manifolds & 9-5/8" casing to 5000#
for 15 mins. Tested OK, WOC 18 hrs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Authorized Agent	DATE 2-26-74
APPROVED BY 	TITLE OIL AND GAS INSPECTOR	DATE MAR 5 1974
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR - 5 1974

U. C. C.
ARTESIA, OFFICE