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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 13 1974

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
1. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

7. Unit Agreement Name
8. Farm or Lease Name
Maude Rickman Com
9. Well No.
1

2. Name of Operator
Mobil Oil Corporation
3. Address of Operator
Box 633, Midland, Texas 79701
4. Location of Well

10. Field and Pool, or Wildcat
So. Carlsbad Morrow & Atoka

UNIT LETTER L LOCATED 2203.7 FEET FROM THE South LINE AND 839.7 FEET FROM
THE West LINE OF SEC. 3 TWP. 23-S RSE. 27-E NMPM

11. County
Eddy

15. Date Spudded
2-1-74
16. Date T.D. Reached
3-24-74
17. Date Compl. (Ready to Prod.)
Morrow 4-26-74
Atoka 5-6-74
18. Elevations (DF, RKB, RT, GR, etc.)
3113 Gr
20. Total Depth
12,300
21. Plug Back T.D.
12,150
22. If Multiple Compl., How Many
Dual
23. Intervals Drilled By
Rotary Tools
Cable Tools
X

19. Elev. Casinghead
25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
11,243-424 Atoka, 11,658-12,040 Morrow
26. Type Electric and Other Logs Run
Schj. Dual Laterolog Density, Western GR-Collar-Corr

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	355	17 1/2	400x	--
9-5/8"	40#	5700	12 1/4	3200x	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7	5521	12,297	250	--

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	11,218	11,217
2-3/8"	11,615	11,615

31. Perforation Record (Interval, size and number)
11,243-250, 11260-284, 11,418-424
(1-JSPF, Total of 40 holes Atoka Zone)
11,658-670, 11,715-720, 11,950-952
12,030-040(2-JSPF Total of 62 holes Morrow)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
See Attachment #II

33. PRODUCTION
Date First Production
See Attachment III (Gas Well Dual)
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Shut In
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

Test Witnessed By
J. C. Gordon

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut In Waiting on Gas Contract

35. List of Attachments
1. Daily Drilg. Summary 2. #32 Acid shot & frac. 3. #33 Production Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Authorized Agent DATE 6-10-74

6-14-74
6-11-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all expected tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 20 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Page 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	650	T. Canyon	10,362	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	10,690	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Aloka	11,000	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Manefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Ozite
T. Giorieta		T. McKee		T. Base Greenhorn	T. Granite
T. Paddock		T. Fillenburger		T. Dakota	T. Barnett 12,176
T. Blinberry		T. Gr. Wash		T. Morrison	
T. Tubb		T. Granite		T. Todillo	
T. Dinkard		T. Delaware Sand	2147	T. Entrada	
T. Abo		T. Bone Springs	5570	T. Wingate	
T. Wolfcamp	8946	T. 3rd "	8613	T. Chinle	
T. Penn.		T. Morrow	11,450	T. Permian	
T. Cisco (Bough C)		T. Morrow	12,030	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Sand & Gravel				
300	954	954	Any				
954	1849	1849	Any & Salt				
1849	3511	3511	Any				
3511	10394	10394	Lime				
10394	10568	10568	Lime & Shale				
10568	11928	11928	Lime				
11928	11972	11972	Lime & Shale				
11972	11985	11985	Lime				
11985	12006	12006	Lime & Shale				
12006	12230	12230	Lime				
12230	12300	12300	Lime & Shale				
			T.D				