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Form C-105
Revised 10-83NEW MEXICO OIL CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER T.A.'d

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER

Name of Operator

Mobil Producing TX. & N.M. Inc.

Address of Operator

Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

Location of Well

WELL LETTER L LOCATED 2203.7 FEET FROM THE South LINE AND 839.7 FEET FROM

E West LINE OF SEC. 3 TWP. 23S RGE. 27E NMPM

12. County

Eddy

3. Date Spudded

01/17/84

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

04/27/84

18. Elevations (D.F., RKB, RT, GR, etc.)

3113 GR

19. Elev. Casinghead

4. Total Depth

12300

21. Plug Back T.D.

10345

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

5. Producing Interval(s), of this completion - Top, Bottom, Name

10172-10196 Wolfcamp

25. Was Directional Survey Made

6. Type Electric and Other Logs Run

27. Was Well Cored

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8		355	Original Casing		
9-5/8		5700	Undisturbed		

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7	5521	12297			2-3/8	10109	10109

30. TUBING RECORD

1. Perforation Record (Interval, size and number)

Perf w/1JSPF @ 10196-186, 10182-172,
(22 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11523-11558	CIBP w/35' cement cap
11193-11228	CIBP w/35' cement cap
10345-10380	CIBP w/35' cement cap
10172-10196	Acidized w/2200 gals 50/50 mix

3. PRODUCTION

CO2 + MOD-101

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
01/26/84		Flowing				S.I.-Preparing P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
NO TEST							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

5. List of Attachments

Form C-104 (Form C-103 filed 05/24/84)

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Paula W. Collins

TITLE Authorized Agent

DATE 07/13/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11C5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	650	T. Canyon	10362	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	10690	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	11000	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb		T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand	2147	T. Entrada	T.
T. Abo		T. Bone Springs	5570	T. Wingate	T.
T. Wolfcamp	8946	T. 3rd "	8613	T. Chinle	T.
T. Penn.		T. Morrow	11450	T. Permian	T.
T. Cisco (Bough C)		T. L. Morrow	12030	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10172 to 10196 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation