

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED BY
JUL 02 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Maude Rickman Com
2. Name of Operator Mobil Producing TX. & N.M. Inc. ✓	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2203.7</u> FEET FROM THE <u>South</u> LINE AND <u>839.7</u> FEET FROM <u>West</u> THE <u>South</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3113 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ PLUG BACK ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/17/84 MIRU X-Pert WS Ut.
01/18/84 SD for bad weather.
01/19/84 ND wellhead, NU BOP, rel Baker Lokset pkr @ 11,192, spot 60 bbls 10# BW thru 2-3/8 tbg 12,045-10,480, POH 120 jts 2-3/8 tbg.
01/20/84 Fin POH w/ 2-3/8 tbg & pkr, BBF WL RIH w/ JB & GR to 11,600, set Baker CIBP @ 11,558 capped CIBP w/35' cmt, TOC = 11,523, RIH w/another CIBP, set plug @ 11,228, SDFN, (procedure called for 50' cmt on CIBP, reduced to 35'), ok'd by NMOCD, L. A. Clements notified, but did not witness.
01/21- BBF dump 35' Class H cmt on top of CIBP @ 11,228, TOC 11,193 BBF set Baker
22/84 CIBP @ 10,380, dumped 35' Class H cmt on top of CIBP, TOC 10,345 - PBTB, job compl @ 3 PM 11/21/84, RIH w/ 2-3/8 tbg OE to 1800.
01/23/84 Press test 9-5/8 csg & 7" liner 10,345-surf 1000/15 min/held ok, POH, LD 60 jts 2-3/8 tbg, WIH w/ 7" Baker Lokset pkr ER recpt, 132 jts 2-3/8 tbg, hyd-test tbg 7000, GIH to 10,293.
01/24/84 Fin GIH Hyd-test tbg w/pkr & recpt, btm of pkr @ 10,300, displ hole w/591 bbls 4% KCl fr wtr & 4 drums Uni-Kem Tech-Hib-370, pulled 7 jts 2-3/8 tbg = 329 jts 2-3/8 N80 tbg in hole, ND BOP, set pkr @ 10,109-10,105 w/10,000 T "EL recpt @ 10,105-10,101, NU wellhead, press csg 1000/10 min/ok, press tbg 2000/10 min/ok. - SEE REVERSE -

Post ID-2
7-6-84
P&A M&C
P&A R&C
Comp
Wife p.
(ST)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 05/24/84
Original Signed By
Leslie A. Clements
TITLE Supervisor District II DATE JUL 02 1984

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

#17. Continued from front.

- 01/25/84 Swab FL in 2-3/8 tbg surf-5000, Dresser Atlas Wire Line Serv perf W/C zone, 7" csg thru 2-3/8 tbg, 1 JSPF 10,196-10,186, 10,182-10,172 = 22 holes, Job Compl @ 4 pm 1/25/84, swab 20 BLW, 1 hr, well start flowing large amount of gas & all of LW, FL 4700-surf.
- 01/26/84 14 Hr SITP 3900, conn flow line, rel X-perf WS Ut, turned well to prod @ 10 am. SI 16 hrs, TP 4100, CP 0, conn to gas Co of NM @ 11:55 am 1/26/84, start delivery.
- 01/27-
02/02/84 Testing well.
- 02/03-
09/84 Well shut-in
- 02/10/84 HOWCO instl tree saver, HOWCO acidized Wolfcamp perfs 10172-10196 down 2-3/8 tbg w/2200 gals 50/50 mixture CO2 & HOWCO MOD 101 acid _ 22 RCNBS, TTP 5290-6170, rel well to prod for test 5 PM.
- 02/11-
21/84 Ret to gas company for testing.
- 02/22/84 Shut-in well @ 8 am.
- 02/23-
04/22/84 Well shut-in 44 days.
- 04/23/84 HOWCO inst tree saver, press annulus to 2000 psi, HOWCO attempted to sd wtr frac Wlfc perfs 10,172-10,196 down 2-3/8 tbg w/40,000 gals 60 Quality Foamed CO2 gelled methanol 41,000# inter prop, well screened out to 9200 psi after pumping 10,000 gal pad + 4,000 gal 1/2#/gal inter prop in form, 2000# inter prop in form + 1000# inter prop in tbg, TTP 7030 to 7180, Avg TP = 7050, AIR 6 BPM, ISDP 8230 psi, 5 min 4350 psi, 10 min 4290, 15 min 3920, job compl @ 11 am.
- 04/24/84 20 hr SITP 2000 psi, Fl 1 BLW + sm sh CO2 & form gas on 8/64 to open choke in 5 hrs, tbg press 2000 to 0 psi in 2 hrs, Fl sm sh of gas for addl 3 hrs.
- 04/25-
26/84 Swabbing well.
- 04/27/84 Turned well to production.
- 04/28/84 Put on test - 2 hrs no flow @ LP 395, ITP 850.
- 04/29/84 Well shut-in for study.

TD 12,300, PBTD 10,345, Wolfcamp Perfs 10,172-10,196