I.	Reason(s) for filing (Check proper box New Well	REQUEST  AUTHORIZATION TO TR  S & New Mexico Inc.  ite 2700, Houston, TX 7	7046 Other (Please explain)	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65 GAS  OV 1 1979  O. C. C. FEGIA, OFFICE
	Recompletion Change in Ownership  If change of ownership give name and address of previous owner	Oil Dry Go Casinghead Gas Conde	cs Corporation.	Date: 1-1-1980)
II.	DESCRIPTION OF WELL AND	LEASE   Well No.; Pool Name, Including F	formation Kind of Leas	
	Maude Rickman Com	1-2 South Carlsbac		Lease No.
	Location			
	Unit Letter L : 839.7 Feet From The West Line and 2203.7 Feet From The South			
	Line of Section 3 Township 23S Range 27-E NMPM. Eddy			
	Line of Section 3	viamp 230 nuige	27-E , NMPM.	Eddy County
III.	DESIGNATION OF TRANSPORT			
	Name of Authorized Transporter of Oil The Permian Co.	or Condensate	Address (Give address to which approx	· 1
	Name of Authorized Transporter of Cas	inghead Gas Or Dry Gas XX	Box 838 Hobbs NM	88240
	Gas Co. of New Mexico		1st Int. Bldg, #1800,	- I
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
	give location of tanks.	L 3 23-S 27-E	Yes	8-16-77
747	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	<b>.</b>
1V.	COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion	n - (X)		!
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	This
	and the state of t	Traine of Frontiering 1 officiation	Top On/ Gas Pay	Tubing Deptn
	Perforations	<del></del>	- <del> </del>	Depth Casing Shoe
	1101 5 0175		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				705 2 20 11
				10 25 11 11
(			1.,	1-01-01
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oil. WELL			
İ	Date First New Oil Run To Tanks   Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ŀ	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF
٢	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size
Ĺ				
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
,			APPROVED JAN 2 4 1980  BY	
(				
4				
	Book was in had			
-	(Senature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Authorized Agent (Title)		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
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-	October 31, 1979			
	(Date)			