

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLSF
BAM
BAM

WELL API NO.	30-015-21064
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name MAUDE RICKMAN
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER <u>RECOMPLETION</u>	
2. Name of Operator WILLOW CREEK RESOURCES, INC.	8. Well No. 1
3. Address of Operator P. O. BOX 1309, MIDLAND, TX 79702	9. Pool name or Wildcat CASS DRAW WOLFCAMP (GAS)

4. Well Location Unit Letter <u>L</u> : <u>2203.7</u> Feet From The <u>SOUTH</u> Line and <u>839.7</u> Feet From The <u>WEST</u> Line Section <u>3</u> Township <u>23S</u> Range <u>27E</u> NMPM <u>EDDY</u> County	10. Date Spudded 9/28/95	11. Date T.D. Reached 10.16/95	12. Date Compl. (Ready to Prod.) 11/4/95	13. Elevations (DF & RKB, RT, GR, etc.) 3113 GR	14. Elev. Casinghead 3113
15. Total Depth 12,300	16. Plug Back T.D. 10,034	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 9,798 - 10,028 WOLFCAMP	20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GAMMA RAY	22. Was Well Cored NO				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	355	17 1/2	DIST. 2 400 SXS	-0-
9-5/8	40	5,700	11	3000 SXS	-0-

24. LINER RECORD	25. TUBING RECORD
SIZE 7"	SIZE 2-3/8
TOP 5,521	DEPTH SET 9,709
BOTTOM 12,297	PACKER SET 9,489
SACKS CEMENT 1,600	
SCREEN	

26. Perforation record (interval, size, and number) 15 HOLES 9,798 - 10,028	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9,798-10,028 AMOUNT AND KIND MATERIAL USED 5000 GA & BALLS
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28. PRODUCTION							
Date First Production 3/13/96		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SI	
Date of Test 11/3/95	Hours Tested 1	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 1 BBL	Gas - MCF 54.29	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 1530	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 24	Gas - MCF 1303	Water - Bbl. 0	Oil Gravity - API - (Corr.) 55	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name CHRIS PRICKETT	Title ENGINEER	Date 3/7/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10,890	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 2,150	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 5,570	T. Entrada _____	T. _____
T. Abo _____	T. 1st BS _____ 6,520	T. Wingate _____	T. _____
T. Wolfcamp _____ 8,950	T. 3 BS _____ 8,610	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology