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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

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JUN 13 1974

O.C.C.
ARTESIA OFFICE

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator
Mobil Oil Corporation ✓
3. Address of Operator
Box 633, Midland, Texas 79701
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Maude Rickman Com
9. Well No.
1
10. Field and Pool, or Wildcat
So. Carlsbad Morrow & Atoka

UNIT LETTER L LOCATED 2203.7 FEET FROM THE South LINE AND 839.7 FEET FROM
THE West LINE OF SEC. 3 TWP. 23-S RGE. 27-E NMPM

12. County
Eddy

15. Date Spudded 2-1-74	16. Date T.D. Reached 3-24-74	17. Date Compl. (Ready to Prod.) Morrow 4-26-74 Atoka 5-6-74	18. Elevations (DF, RKB, RT, GR, etc.) 3113 Gr	19. Elev. Casinghead
20. Total Depth 12,300	21. Plug Back T.D. 12,150	22. If Multiple Compl., How Many Dual	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	25. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,243-424 Atoka, 11,658-12,040 Morrow				27. Was Well Cored No

26. Type Electric and Other Logs Run
Schj. Dual Laterolog Density, Western GR-Collar-Corr

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	355	17 1/2	400x	--
9-5/8"	40#	5700	12 1/4	3200x	--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7	5521	12,297	250	--	2-3/8"	11,218	11,217
					2-3/8"	11,615	11,615

31. Perforation Record (Interval, size and number)
11,243-250, 11260-284, 11,418-424
(1-JSPF, Total of 40 holes Atoka Zone)
11,658-670, 11,715-720, 11,950-952
12,030-040(2-JSPF Total of 62 holes Morrow)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
See Attachment #II

33. PRODUCTION
Date First Production
See Attachment III (Gas Well Dual)
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Shut In
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut In Waiting on Gas Contract
Test Witnessed By
J. C. Gordon

35. List of Attachments
1. Daily Drilg. Summary 2. #32 Acid shot & frac. 3. #33 Production Test
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 6-10-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>650</u>	T. Canyon <u>10,362</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,690</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,000</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Barnett <u>12,176</u>
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2147</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5570</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8946</u>	T. 3rd " <u>8613</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow <u>11,450</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. L. Morrow <u>12,030</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300		Sand & Gravel				
300	954		Anhy				
954	1849		Anhy & Salt				
1849	3511		Anhy				
3511	10394		Lime				
10394	10568		Lime & Shale				
10568	11928		Lime				
11928	11972		Lime & Shale				
11972	11985		Lime				
11985	12006		Lime & Shale				
12006	12230		Lime				
12230	12300	T.D	Lime & Shale				