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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAR 28 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4400

SUNDRY NOTICES AND REPORTS ON WELLS **D.C.C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) **ARTESIA, OFFICE**

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Jake L. Hamon ✓ 3. Address of Operator 611 The Petroleum Building, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2021</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>23-S</u> RANGE <u>26-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name State K-4400 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3313.8' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>Spud</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 1:30 P.M. on 3-23-74.

Drilled a 17-1/2" hole and set 11-3/4", 47#, J-55, STC Casing at 478.46' K.B. Cemented with 400 sacks of Class H + 5# Gilsonite per sack + 1/2# Flocele per sack + 2% Gel + 2% CaCl and 200 sacks of Class H + 2% CaCl. Plug down at 12:05 P.M. on 3-24-74. Circulated cement. WOC for 24 hours and tested casing to 1000# for 30 minutes with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Clerk DATE March 27, 1974

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 28 1974

CONDITIONS OF APPROVAL, IF ANY: