

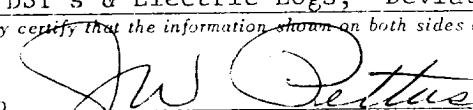
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-4400

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		JUN 3 1974		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		O.C.C. ARTESIA OFFICE		8. Farm or Lease Name State K-4400	
2. Name of Operator Jake L. Hamon						9. Well No. 1	
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701						10. Field and Pool, or Wildcat Undesignated South Carlsbad Morrow	
4. Location of Well						11. County Eddy	
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2021</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>23-S</u> RGE. <u>26-E</u> NMPM							
15. Date Spudded 3-23-74		16. Date T.D. Reached 5-23-74		17. Date Compl. (Ready to Prod.) 5-26-74 - P & A		18. Elevations (DF, RKB, RT, GR, etc.) 3313.8' GR; 3330.8' K.B.	
19. Elev. Casinghead ---		20. Total Depth 12,000		21. Plug Back T.D. -----		22. If Multiple Compl., How Many -----	
23. Intervals Drilled By →		24. Producing Interval(s), of this completion - Top, Bottom, Name None		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Dual Laterlog-Micro SFL GR & Comp. Neutron Formation Density Caliper	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
11-3/4"		47#		478.46' KB		17-1/2"	
8-5/8"		24 & 32#		5441.21' KB		10-5/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None							
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				None			
33. PRODUCTION							
Date First Production None		Production Method (blowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) DRY	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments DST's & Electric Logs; Deviation record sent separate.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 		TITLE Clerk		DATE 5-31-74			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10,357	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10,584	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 1902	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs Ls. 5177	T. Wingate _____	T. _____
T. Wolfcamp 8719	T. L. Bone Sprgs. Sd 8274	T. Chinle _____	T. _____
T. Penn. LS 10,236	T. Morrow 11,166	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. L. Morrow 11,422	T. Penn. "A" _____	T. _____
	L. Morrow Sd 11,803		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	478	478	Surface rock & Gravel				
478	509	31	Redbed				
509	2870	2361	Anhydrite, gyp & sand				
2870	3147	277	Lime, Anhydrite & Sand				
3147	3252	105	Anhydrite				
3252	3455	203	Shale				
3455	3542	87	Sand, Shale & Lime				
3542	3620	78	Anhydrite				
3620	10346	6726	Shale, sand & Lime				
10346	10505	159	Shale				
10505	10651	146	Shale & Lime				
10651	10709	108	Shale				
10709	10762	53	Shale & Chert				
10762	11037	275	Lime & Shale				
11037	11048	11	Shale & Lime				
11048	11170	122	chert, shale & Lime				
11170	11190	20	Lime				
11190	11271	81	Chert, Lime & Shale				
11271	11424	153	Lime & Shale				
11424	11486	62	Chert & lime				
11486	11625	139	Lime, Shale & Chert				
11625	11780	155	Sand, Chert & lime				
11780	11802	22	Shale, Lime & Sand				
11802	12000	198	Shale & Sand				