

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-21071

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4655

APR 21 1997

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER RE-Entry

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518, Roswell, New Mexico 88202-1518

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 2021 Feet From The West Line
Section 10 Township 23S Range 26E NMPM Eddy County

10. Date Spudded
01-10-97

11. Date T.D. Reached
02-02-97

12. Date Compl. (Ready to Prod.)
04-03-97

13. Elevations (DF & RKB, RT, GR, etc.)
3313.8'

14. Elev. Casinghead

15. Total Depth
11,899'

16. Plug Back T.D.
11,780'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
All

19. Producing Interval(s), of this completion - Top, Bottom, Name
10,560-10,708' Strawn

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR-CBL-VDL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11"	47#	478'	17 1/2"	600 sx cmt	
8 5/8"	24#	5441'	11"	265 sx Class C w/add	
5 1/2"	17#	11,841'	7 7/8"	655 sx PP w/add	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
11,536-11,729'	44 holes 0.28"	CIBP @11,500'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,072-11,156'	19 holes 0.28"			11,536-11,729'	1200g 7 1/2% NEFe Hcl w/
10,965-11,012'	12 holes 0.28"	CIBP @10,886'			164 g methanol 32,000# 20/40
10,560-10,708'	37 holes 0.28"	Natural			JSP 15,000 g 70# x-link 50q

28. PRODUCTION C02 foam 31,466# 20/40 Carbolite (over)

1. Date First Production
04-03-97

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test
04-03-97

Hours Tested
4

Choke Size

Prod'n For Test Period

Oil - Bbl.
0

Gas - MCF
2377

Water - Bbl.
0

Gas - Oil Ratio
N/A

Flow Tubing Press.
2460

Casing Pressure
Pkr

Calculated 24-Hour Rate

Oil - Bbl.
0

Gas - MCF
2377

Water - Bbl.
0

Oil Gravity - API - (Corr.)
N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By
William Palmer

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name John C. Maxey, Jr. Title Petroleum Engineer Date 4-18-97