STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT RECEIVED			L CONSERVATION DIVISIO P. O. BOX 2088 SANTA FE, NEW MEXICO 87501			-GAS SUPPLEMENT NUMBER (NØY/(SE)SE-5139	
DECI	8 <b>1980</b>	~				DATE Decembe	<u>r 9, 1980</u>
		NOTICE OF	- ASSIGNM	ENT OF AL	LOWABLE TO	A GAS WELL	
0. C	. D.						
ARTESIA.		-					
he operator of	of the follo	wing well has co	mplied with a	all the requirem	ents of the Oil C	Conservation Division an	d the well is hereby
signed an allo	owable as sh	nown below.					
Date of Conn	ection		Date of I	First Allowable	or Allowable Chu		
vurchaser L1	ano, In	c. & Gas C	o of New	Mex. Pool	Burton	Flat Morrow	······································
Derator MOI	nsanto	Co.		Leas	P Avalon H	ills Com.	······································
Vell No.	1	Unit Lette	er <u>N</u>	Sec.	07	Twp21S	Range 27
Dedicated Acreage			Rev	vised Acreage		Difference	
Acreage Facto	)r		Rev	vised Acreage Fa	ictor	Difference	
Deliverability			Rev	vised Deliverabili	ity	Difference	
A x D Factor	·		Rev	vised A x D Fac	tor	Difference	
							· · ·
			<u> </u>	<u>M. Royba</u>	1	OCD District No.	4
		C	ALCULATIO	N OF SUPPLEN	IENTAL ALLOW	ABLE	
Provious Stat	ue Adjuctme	ents		1			
	S AGUSTING	PREV. ALLOW.		PREV. PROD.	REV. PROD.	REMA	DVC
April							
May			· · · · · · · · · · · · · · · · · · ·				······
June							
July		1					
August	<u>-</u>	1	·····				······
September			· · · · · · · · · · · · · · · · · · ·	1147	11147	10000+	
Öctober		1		·····		100001	
November							
December							
January							
February							·····
March							
April						•	
May			· · · · · · · · · · · · · · · · · · ·				
June							
July		II					
August			· <u></u> .				
September		<u> </u>					
October November		+					
December		łł				······································	
January		╂╾┄┅╍╍╺╄			<u>├</u> ╏		
February		{	·····		<u> </u>		
March		·{			<u> </u>		
TOTALS		<u></u>					
	oduction Di	fference			l	· · · · · · · · · · · · · · · · · · ·	
Allowable Pr			· · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·
		U Status					
	Schedule O/	U Status				Effective In Jan.	Schedule

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

mil Jaia By