

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

I&E (CRA)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-0501759
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FWL of Section 7-T21S-R27E (Unit N, SESW)	8. Well Name and No. Avalon Hills AOQ Fed Com #1
	9. API Well No. 30-015-21073
	10. Field and Pool, or Exploratory Area Undes. Strawn
	11. County or Parish, State Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Re-entry
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONTINUED FROM PREVIOUS PAGE:

1607'. Drop back down and set down at 1607'. Rotate mill and go down to 1633'. Mill at 1633' for 3 hours - did not make any footage. TOOH with 2-7/8" tubing, drill collars, jars and mill. Shut down.
10-22-94 - TIH with 2-7/8" tubing. Tag at 1635'. Work tubing down to 1648'. Feels like tubing is out of casing. TOOH with 2-7/8" tubing. TIH with bent joint of tubing and 2-7/8" tubing. Tag at 1415'. Work tubing down to 1439'. TOOH with 2-7/8" tubing and bent joint. TIH with 8-1/2" concave mill, drill collars, jars and 2-7/8" tubing. Tag up at 1599'. Milled down to 1608' and got stuck. Pulled 50K and pulled free. Dropped down and tag at 1607'. TOOH with 2-7/8" tubing, jars, collars and 8-1/2" concave mill. TIH w/8-1/2" flat bottom mill. Tag up at 1482'. Worked mill down to 1528' and started milling. Milled to 1541'. Dropped down 62' to 1603' and continued milling.
10-23-94 - Continue milling. Milled to 1613'. Dropped down to 1634'. TOOH with 2-7/8" tubing, jars, drill collars and mill. Mill hung up at 1370'. Pulled 5K over to get through spot at 1370'. TIH w/8-1/2" flat bottom mill, drill collars, jars and 2-7/8" tubing. Tag up at 1560'. Started milling. Milled to 1563'. Mill dropped down 60' to 1623'. Continue milling. Milled to 1631'. Continue milling.

14. I hereby certify that the foregoing is true and correct
Signed *Hustyn Kline* Title Production Clerk Date Oct. 31, 1994
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: