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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0501759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Avalon Hills AOQ Fed Com #1

9. API Well No.

30-015-21073

10. Field and Pool, or Exploratory Area

Undes. Strawn

11. County or Parish, State

Eddy Co., NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL of Section 7-T21S-R27E (Unit N, SESW)

DEC 09 '94

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-27-94 - TIH with 2-7/8" tubing. Tag up at 1508'. Spot 100 sacks Class "C" with last 40 sacks 3% CaCl2. TOOH and wait 1 hour. TIH with 2-7/8" tubing. Tag up at 1508'. Spot 100 sacks Class C with last 50 sacks 5% CaCl2. TOOH and wait 1 hour. TIH with 2-7/8" tubing. Tag cement plug at 1483'. Spot 100 sacks Class C with last 50 sacks 5% CaCl2. TOOH and wait 1 hour. TIH with 2-7/8" tubing. Tag plug at 1405'. Pulled tubing to 687'. Spot 50 sacks Class C 5% CaCl2. TOOH and wait 1 hour. TIH with 2-7/8" tubing to 687'. Spot 150 sacks Class C with last 50 sacks 5% CaCl2. TOOH and wait 1 hour. TIH with 2-7/8" tubing to 687'. TOOH with 2-7/8" tubing. Shut down.

10-28-94 - Rigged up wireline. TIH with 9-5/8" CIBP and set at 670'. TOOH with setting tool and rigged down wireline. TIH with 2-7/8" tubing to CIBP at 670'. Spot 50 sacks Class C. TOOH with 2-7/8" tubing. Wait 1 hour. TIH with 2-7/8" tubing. Tag cement plug at 506'. Displace casing with mud. TOOH with 2-7/8" tubing. Remove BOP. Ran 2 joints of 2-7/8" tubing and spot 25 sack Class "C" surface plug from 64' to surface. Pull 2-7/8" tubing. Cut off starting head. Installed regulation abandonment marker. Fill in cellar. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 10-27-94.

Approved as to plugging of the well bore, 11-25-94
Liability under bond is retained until
surface restoration is completed. P4A

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara

Title Production Clerk

Date Oct. 31, 1994

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Approved by
Conditions of approval, if any:

Title Petroleum Engineer

Date 12/7/94