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DISTRIBUTION	NEWI	HER HENGO OF CONSERVATION COMMISSION				Form C-101	
SANTA FE		NEW MEXICO DIL CONSERVATION COMMISSION				Revised 1-1-65 5A. Indicate Type of Lease	
FILE		gu. Na			_	ype of Legse	
U.S.G.S.				_	STATE	,	
LAND OFFICE			13.12.1374	ļ [.]	5. State Oll &	Gas Lease No.	
OPERATOR				l,	~~~~	mmm	
			· · · · · · · · · · · · · · · · · · ·				
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN, Q	2R PLUG BACK		111111.		
la. Type of Work				i	7. Unit Agree	nent Name	
DRILL X		DEEPEN	PLUG BA	ACK	8. Farm or Le	N	
b. Type of Well				Í			
OIL GAS WELL X	CTHER		SINGLE X MULT	ONE L	Etter	LOM	
2. Name of Operator					9, Well (10.		
Mobil Oil Corporat	cion				10 Field and	Pool, or Wildcat	
3. Address of Operator				į	A L	the state of the s	
P. O. Box 633, Mi	idland, Texas	79701			Undesig	natea	
4. Location of Well	K Loc	ATED 1980' F	EET FROM THE South	LINE			
Satt Estien.				_			
AND 1980 FEET FROM T	HE West LIN	E OF SEC. 33	wr. 225 RGE. 271	NMPM -	12. County		
		1,1111111111	444444444444444444444444444444444444444	4444	Eddy	14111111111111111111111111111111111111	
		<i>HHHH</i>	3. Proposed Depth 19	A. Formation	,777777	20. Rotary or C.T.	
	HHHHH	(1)((((((((((((((((((((((((((((((((((((12,500'	Morrow		Rotary	
		MINIMA STATE STATE	12,500	110111011	22. Approx.	Date Work will start	
21. Elevations (Show whether DF, R	· · · · ·		Marcum			2-74	
3138.2	On F	i i e	riat cuiii				
23.	F	ROPOSED CASING AND	CEMENT PROGRAM				
		THEIGHT DES COOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
		48# - H-40	350	Circ	ulate	Surface	
17-1/2"	13-3/8"		5600'		ii	ii	
12-1/4"	8-5/8"	40# - S-95			11	5350'	
8-3/4"	7" Liner	26# - S-95	5350-12,200'	1		3330	
r ·							
BLOWOUT PREVENTER	PROGRAM:					Test Press	
		C. A ADT C.	ing No 0 Tu	ma		PSI	
Casing String	Equip.	Size & API Ser	ies No. & Ty	pe			
					Ram	PSI 1000	
Casing String Surface	<u>Equip.</u> 12"		ies No. & Ty 1-Blank,		Ram		
	12"	600	1-Blank,	1-Pipe			
		600	1-Blank,	l-Pipe		1000	
	12"	600	1-Blank,	l-Pipe	nk,	1000 5000	
	12"	600	1-Blank,	l-Pipe , l-Bla Ram	nk,	1000 5000	
	12"	600	1-Blank,	l-Pipe , l-Bla Ram	nk,	1000 5000	
	12"	600	1-Blank,	l-Pipe , l-Bla Ram	nk,	1000 5000	
	12"	600	1-Blank,	l-Pipe , l-Bla Ram	nk,	1000 5000	
Surface	12" - 10"	600 1500	1-Blank, 1-Hydril 1-Pipe F	l-Pipe , l-Bla Ram	nk,	1000 5000 3285 32111-14 5-11-74	
Surface	12" 10"	600 1500	1-Blank, 1-Hydril 1-Pipe F	l-Pipe , l-Bla Ram	nk,	1000 5000 3003 3003 3003 3003 3003 3003	
Surface IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENTE	12" 10" 10"	600 1 1500	1-Blank, 1-Hydril 1-Pipe F	l-Pipe , l-Bla Ram	nk,	1000 5000 34285 35 COMMINCED,	
Surface	10" 10" 10POSED PROGRAM: IF ER PROGRAM, IF ANY. on above is true and cor	1500	1-Blank, 1-Hydril 1-Pipe F	, l-Pipe , l-Bla Ram	EXPIRES	1000 5000 5000 285 3-1/- 74 E AND PROPOSED NEW PRO	
Surface IN ABOVE SPACE DESCRIBE PR	10" 10" 10POSED PROGRAM: IF ER PROGRAM, IF ANY. on above is true and cor	1500	1-Blank, 1-Hydril 1-Pipe F	, l-Pipe , l-Bla Ram	EXPIRES	1000 5000 5000	
Surface IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENTS I hereby certify that the information Signed ABONE	12" 10" 10" ROPOSED PROGRAM: IF ER PROGRAM, IF ANY. on above is true and cor	1500	1-Blank, 1-Hydril 1-Pipe F	, l-Pipe , l-Bla Ram	EXPIRES	1000 5000 5000	
Surface IN ABOVE SPACE DESCRIBE PR	12" 10" 10" ROPOSED PROGRAM: IF ER PROGRAM, IF ANY. on above is true and cor	1500	1-Blank, 1-Hydril 1-Pipe F	, l-Pipe , l-Bla Ram	nk, EXPIRES RODUCTIVE ZONI Date Fet	1000 5000	
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENTE I hereby certify that the information Signed ABBONE	12" 10" 10" ROPOSED PROGRAM: IF ER PROGRAM, IF ANY. on above is true and cor	F PROPOSAL IS TO DEEPEN Inplete to the best of my in the Prorati	1-Blank, 1-Hydril 1-Pipe F	, l-Pipe , l-Bla Ram	nk, EXPIRES RODUCTIVE ZONI Date Fet	1000 5000 5000	