

March 4, 1974

Mobil Oil Corporation

Hobbs, New Mexico

Attn: Drilling Dept.

RE: BOP Test - Your Etter #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on February 27, 1974, and wish to advise the following:

At the conclusion of testing:

Items of the blowout control equipment from top of test packer landed in top of casing up through Hydril were tested to 2500# with separate tests being made at the pressure of 5000# to pipe rams, 9 5/8" casing, choke-line, choke-manifold, and to the valves and fitting of the bop stack proper. Body test only to blind rams.

There were no visible leak to items tested at the conclusion of testing.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using both closing unit pump and accumulators to the observed pressure of 1500# for test to ram type bops and 1500# for test to Hydril. Accumulators were pressured to 1500# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extensions were not hooked up - rig nipping up.

No test desired to the upper kelly cock (not in rig inventory at time of test), nor to the lower kelly cock (not in rig inventory at time of test), or to the drill pipe safety valve (not in rig inventory at time of test).