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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 2 - 1974

O.C.C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Mobil Oil Corporation	5. State Oil & Gas Lease No.
3. Address of Operator Box 633, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 22-S RANGE 27-E N.M.P.M.	8. Farm or Lease Name Etter Com.
	9. Well No. 1
	10. Field and Pool, or Wildcat So. Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3138.2 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ETTER COM #1**
- 3-27 12,200 TD, cementing 7" liner, finish running bit to 12,200', circ 2 hrs, POH ran 6817' 7" OD, 29.0#, 26.0#, 23.0# S95 8rd ST&C & LT&C liner on BOT Type C lnr hanger to 12,198' top of liner @ 5381
- 3-28 12,200 TD, WOC 7" lnr, Howco cemented 7" lnr w/1100 sx T1LW cement containing .05% Halad 9 + 1/4# flocele/sx + 250 sx Class E cement, lost 100% circ on last 107 bbls of displacement, PP 5000# lacking 103 bbls of displacement, job complete @ 7:15 AM 3-27-74. POH w/DP & lnr setting tool, ran 8-3/4" bit to top of lnr, POH, ran 9-5/8" RTTS pkr on DP set @ 5200'. Howco squeezed over top of lnr w/250 sx Class C cmt WOC 18 hrs.
- 3-29 12,200 TD, drill cmt in 9-5/8" csg from 5286-5381 top of 7" liner displaced hole w/fr wtr, test csg & top of lnr w/2000# OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Authorized Agent** DATE **3-29-74**

APPROVED BY [Signature] TITLE **OIL AND GAS INSPECTOR** DATE **APR 3 1974**

CONDITIONS OF APPROVAL, IF ANY: