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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3a. Indicate Type of Lease	State ☐	Fee ☒
3. State Oil & Gas Lease No.		

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JUL 12 1974

Ben of Mines
10. TYPE OF WELL

OIL WELL ☐	GAS WELL ☐	ORY ☒	OTHER ☐
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐		

11. Name of Operator
Mobil Oil Corporation

12. Address of Operator
Box 633, Midland, Texas 79701

13. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 33 TWP. 22-S RGE. 27-E NMPM

14. Date Spudded 2-14-74	16. Date T.D. Reached 3-24-74	17. Date Compl. (Ready to Prod.) <i>P & A - 7-11-74</i>	18. Elevations (OF, RKB, RT, GR, etc.) 3138.2GR	19. Elev. Casinghead
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20. Total Depth 12,200	21. Plug Back T.D. -	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
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24. Producing Intervals, of this completion -- Top, Bottom, Name
11938-11950 Morrow Zone
11674-11688 Morrow Zone

26. Type Electric and Other Logs Run Dresser-Atlas BHC Density Neutron, Dual Laterolog & Microlaterolog, Schl. Gr-Collar-Corr, BHC-CR	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48.4	378	17 1/2	400-X	-
9-5/8	40.4	5550	12 1/2	2950-X	-

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
7	5381	12198	1600X				

31. Production Records (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,938-11950 2/JSPF Total of 25 holes		11938-11950	Western a/2500 gal 7 1/2%MS acid used 10 RCNB sealers.
11,674-11688 2/JSPF Total of 29 holes		11674-11688	Western a/3000 gal 7 1/2%MS acid used 25 RCNB sealers

3. Dev Hole to P & A PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	

34. Composition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Daily Drilling Summary

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Authorized Agent	DATE 7-8-74
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 39 through 54 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>550</u>	T. Canyon <u>10112</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10483</u>	T. Kirland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka <u>10798</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Pase Greenhorn _____	T. Granite _____
T. Peddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Barnett 11960</u>
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tedito _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2092</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5483</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8816</u>	T. <u>3rd. Bone Springs</u> <u>8422</u>	T. _____	T. _____
T. Penn. _____	T. <u>Morrow 11252</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Lower Morrow 11824</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	628		Sand & Gravel				
628	928		Sand & Anhy				
928	1170		Anhy				
1170	1583		Anhy & Salt				
1583	1720		Salt				
1720	2045		Anhy				
2045	3013		Sand & Anhy				
3013	3790		Sand & Lime				
3790	9355		Lime				
9353	9699		Lime & Sand				
9699	9816		Lime				
9816	10049		Lime & Shale				
10049	10278		Lime				
10278	12200	T.D.	Lime & Shale				