

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
DEC 26 '89

Form C-105
Revised 1-1-89

CLSF
BLM
Bjmt

WELL API NO.
30-015-21096
5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Etter Com.

8. Well No.

1

9. Pool name or Wildcat

S. Carlsbad Strawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☒ OTHER ☐ Re-entry

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P.O. Box 1518, Roswell, NM 88201

4. Well Location

Unit Letter K: 1980 Feet From The S Line and 1980 Feet From The W Line

Section 33 Township 22S Range 27E NMPM Eddy County

10. Date Spudded 10-31-89 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 11-29-89 13. Elevations (DF& RKB, RT, GR, etc.) 3138.2 GL 14. Elev. Casinghead

15. Total Depth 12,200 16. Plug Back T.D. 11,650 17. If Multiple Compl. How Many Zones? Single 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name
Strawn 10,486-10,558

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR-CBL-VDL & CET

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	378	17 1/2	400 sx	Port F0-2
9 5/8	40#	5550	12 1/2	2950 sx	3-16-90
					sample etc.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT
7"	5381	12198	1600

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	10327	10327

26. Perforation record (interval, size, and number)

10486-10502 1 SPF 17 holes
10538-10558 1 SPF 21 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10486-10558 2000 gal MOD 202 & 20 BS

28. PRODUCTION

Date First Production 12-5-89	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI	
Date of Test 12-5-89	Hours Tested 4	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 163	Water - Bbl. 88	Gas - Oil Ratio
Flow Tubing Press. 950	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 42	Gas - MCF 978	Water - Bbl. 528	Oil Gravity - API - (Corr.) 56.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI waiting of pipeline

Test Witnessed By

Carl Little

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

John C. Maxey

Printed

Name John C. Maxey

Title Petroleum Eng. Date 12-22-89