

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> PEA	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tropare Oil & Gas Company	8. FARM OR LEASE NAME Campana
3. ADDRESS OF OPERATOR 511 W. Ohio, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL Sec. 6, T22S, R31E	10. FIELD AND POOL, OR WILDCAT Cabin Lake
14. PERMIT NO.	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T22S, R31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 3375.5	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-23-74: Wireline bridge plug set at 13,950' and dumped cement above plug.
3-25-75: Loaded tubing and casing with 10# brine and pulled packer loose. Pulled tubing. Dumped baller of cement above bridge plug at 11,049', left on completion attempt.
3-26-75: Circulated 70 sx Class "H" cement to 9811' - 10,141'. Pulled tubing out of cement, waited four hours then tagged top of cement at 9871'. Circulated 300 bbl. SW with 25 sx. gel per 100 bbl. into hole.
3-27-75: Pulled tubing to 3575' (top of liner 3525') and circulated 35 sx. Class "H" cement to bottom over interval 3470' - 3575'. Pulled tubing to 2084'.
3-28-75: Circulated 400 sx. plus 6% gel and 100 sx Neat Cement from 2097' to 499'. Put 10 sacks of cement in top of surface pipe from 0' ground level to 20'. Capped well and installed marker.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*TITLE *Reservoir Supervisor*DATE 4/4/75

(This space for Federal or State office use)

APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

MAY 10 1976
H. L. BEEKWIT
ACTING DISTRICT ENGINEERRECEIVED
APR - 7 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO*posted
P & A
4-11-75*