

~~REVISED REPORT~~

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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 7 1974

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Apexco, Inc.		8. Farm or Lease Name Walterschied Comm.
3. Address of Operator 1121 First Place, Tulsa, Oklahoma 74103		9. Well No. #1
4. Location of Well UNIT LETTER <u>G</u> <u>2240</u> FEET FROM THE <u>North</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat - Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3082.6 Gr.		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 31 Spud 6:30 p.m.
June 1 Drlg. 260' Sand, Redbeds
2 TD 385' tripped out to run 12 3/4" surface casing
3 Ran 363' 12 3/4" casing & cemented w/240 sks. Class "C" w/1/4# Flocele/sk. w/2% cacl, good returns. (35# .275 wall 8V thread ST&C - No grade avail.)
4 W.O.C. 18 hrs. - Tested 12 3/4 casing to 500# P.S.I. for 30 min. Held OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Lloyd D. Somers)

SIGNED Lloyd D. Somers

TITLE Regional Production Manager DATE June 3, 1974

APPROVED BY W.A. Gessett

TITLE OIL AND GAS INSPECTOR

DATE JUL 2 1974

CONDITIONS OF APPROVAL, IF ANY: