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DISTRIBUTION		
SANTA FE		
FILE		L
u.s.g.s.		
LAND OFFICE		
OPERATOR	TT	

		CORRECTED REPO	DT.		
NO. OF COPIES RECEIVED		·		Form C-103	
DISTRIBUTION				Supersedes Old C-102 and C-103	
SANTA FE		CO OIL CONSERVATION COM	MISSION	Effective 1-1-65	
FILE	14				
u.s.g.s.		R	FCEIVE	5m Indicate Type of Lease	
LAND OFFICE		K	har (a) had 1 -	State Fee X	
OPERATOR				5. State Oil & Gas Lease No.	
			OCT 1 7 1974		
	LINDRY NOTICES AND DE	EDODIS ON WELLS			
(DO NOT USE THIS FORM	UNDRY NOTICES AND REFORM PROPOSALS TO DELLE OF TO DE PERMIT -" (FORM	EPONTO ON WELLS EPEN OR PLUS BACK TO A DIFFEREN	IT RESERVOIR		
1.	TOTAL	C-1017 FOR SUCH PROPOSALS.		7. Unit Agreement Name	
OIL GAS WELL WELL	X OTHER-	•	ARIESIA, OFFICE	, construction of the construction	
2. Name of Operator		***		8. Farm or Lease Name	
Apexco, Inc	•			Walterschied Com.	
3. Address of Operator				9. Well No.	
	Place, Tulsa, Okl	ahoma 74103		9. Well No.	
4. Location of Well		74103			
G. Location of Well	2240	North	1020	10. Field and Pool, or Wildcat	
UNIT LETTER	- , FEET FROM THE	North LINE AND	1830	a second to	
Fact	2 5	226	275		
East	, SECTION TOWN	ZZD SHIP RANGE	27E		
	111111111	(Show whether DF, RT, GR, etc.,)	12. County	
	[[]]]]]] 3082	2.6 GR		Eddy ((((())))	
16.	heck Appropriate Box To	Indicate Nature of Notice	ce Report or Oth	er Dara	
	OF INTENTION TO:	I	-	REPORT OF:	
.,			20025005141	REFORT OF:	
PERFORM REMEDIAL WORK	PI IIC AND	ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON	FLOG AND			ALTERING CASING	
PULL OR ALTER CASING		COMMENCE DRILL	F=1	PLUG AND ABANDONMENT	
POLE ON ALTER CASING	CHANGE P			F-3	
OTHER		OTHER	· · · · · · · · · · · · · · · · · · ·		
OTHER					
17. Describe Proposed or Comp	eted Operations (Clearly state al	l pertinent details, and give pert	inent dates, including	estimated date of starting any proposed	
work) SEE RULE 1503.					
June 1974					
June 1974				%	
<i>C</i> A	4351 5 3 1 3				
6-4	415 Drig. snaie	, anhydrite, drl	g. w/brine	water.	
6-6 1197' Drlg. anhydrite, salt stringer, w/brine water.					
6-9 1842' Drlg. salt anhydrite, w/brine water.					
6-14 2840' Drlg. sand and limestone, w/brine water.					
6-19 4576' Limestone and shale, logging, 10.2#/gal brine. Set					
	1441.75' 9-	5/8" 40# K-55 &	3230.6' of	9-5/8" 36# K-55	
	New Casing	w/800 sacks ligh	t neat and	250 sacks Class	
	"C" neat.	Plug down 10:40	pm WOC 24 h	rs. Replaced	
	hydril. Tes	ted casing 2000#	for 30 min	. Held OK.	
	Top of ceme	nt 1290', (by te	mp. survev)		
	-		1,		

		· · · · · · · · · · · · · · · · · · ·			
18. I hereby certify that the info	rmation above is true and comple	te to the best of my knowledge ar	nd belief.		
12	\mathcal{O}				

THILE Central Division Prod. Mgr DATE 10-12-74 OCT 23 1974 OIL AND GAS INSPECTOR