

NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 17 1974

5a. Indicate Type of Lease	ESD <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name B.C.C. ARTESIA, OFFICE
2. Name of Operator Apexco, Inc.	8. Farm or Lease Name Walterschied Com.
3. Address of Operator 1121 First Place, Tulsa, Oklahoma	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>2240</u> FEET FROM THE <u>North</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3082.6 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 1974

7-1 7950' drlg. 8 3/4" hole DST #1 (7935-8002) Good blow to surface 30 min. Open. No Gas To Surface.

7-17 11045' drlg. 8 3/4" hole limestone and shale.

7-25 11960' DST #2 (11286-11969) weak blow decreasing throughout.

August 1974

8-2 12312 Sand DST #3 (12090-12303) IF Good Blow 2487 psi 1 hr. ISIP 5143#.

8-8 12450 Ran logs DST #4 (11934-12000) 66" Straddle test. Unloaded 2000' water cushion in 10 min. FFP3300 psi on 3/8" choke Estimate 11600 MCFD rate sample chamber 12.76 cuft gas

8-12 12460 Set and cemented 2568' 13.5# N-80, 1586' 15.5# P-110, 7509' 11.6# N-80, 816' 13.5# S-95 4 1/2" O.D. New and Used casing w/675 sds class "H" cement plug down 12:00 midnight.

8-13 WOC 24 hrs.

8-23 Ran G-R Bond Log. Good bond from TD to 10700'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.A. Gressett TITLE Central Division Prod. Mgr. DATE 10-12-74

APPROVED BY Lloyd S. Somers TITLE OIL AND GAS INSPECTOR DATE OCT 23 1974

CONDITIONS OF APPROVAL, IF ANY: