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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
2. Name of Operator Apexco, Inc. ✓				
3. Address of Operator 1121 First Place, Tulsa, Oklahoma 74103				
4. Location of Well				

SEP 26 1974

7. Unit Agreement Name
8. Farm or Lease Name Walterschied Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat

UNIT LETTER <u>G</u>	LOCATED <u>2240</u>	FEET FROM THE <u>North</u>	LINE AND <u>1830</u>	FEET FROM
THE <u>East</u>	LINE OF SEC. <u>35</u>	TWP. <u>22S</u>	RGE. <u>27E</u>	NMPM

12. County Eddy

15. Date Spudded 5/31/74	16. Date T.D. Reached 8/6/74	17. Date Compl. (Ready to Prod.) 9-6-74	18. Elevations (DF, RKB, RT, GR, etc.) 3082.6 GR	19. Elev. Casinghead 3100
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20. Total Depth 12,460	21. Plug Back T.D.	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 11958 - 11968 Morrow	25. Was Directional Survey Made YES
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26. Type Electric and Other Logs Run Dual laterolog, Gamma-Sonic, Density, G-R Bond Log	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	40#	363'	15"	240 sks	-0-
9 5/8"	36# & 40#K	4576'	12"	800 sks light neat &	-0-
				250 sks "C" neat	
4 1/2"	11.6#, 13.5#	12460'	8 3/4"	675 sks Class "H"	-0-

29. 15.1# LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11,940	11,910

31. Perforation Record (Interval, size and number) 11,958' - 11,968' w/ 4SPF (.42")	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production -		Production Method (Flowing, gas lift, pumping - Size and type pump) Well will flow				Well Status (Prod. or Shut-in) Shut in	
Date of Test 9-6 (4-pt)	Hours Tested 24	Choke Size 6/64"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 3765	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. -0-	Gas - MCF 9.335 MMCFD	Water - Bbl. -0-	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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35. List of Attachments Logs and well summary
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Lloyd D. Somers</u>	TITLE <u>Central Division Prod. Mgr</u>	DATE <u>9-23-74</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____ 1940
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____ 9230
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____ 9910
T. Strawn _____ 10570
T. Atoka _____ 11258
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____ 2287
T. Bone Springs _____ 5680
T. Dean _____ 8750
T. Morrow _____ 11584

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
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T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	230	230	Red Beds				
230	770	540	Salt				
770	1250	480	Anhydrite				
1250	2200	920	Salt & Anhydrite				
2200	2270	70	Anhydrite and shale				
2270	5680	3410	Sand and shale				
5680	6700	840	Lime and shale				
6700	6960	260	Shale				
6960	7410	450	Lime				
7410	7580	170	Shale				
7580	8750	1170	90% Lime and 10% sh				
8750	9230	480	Shale				
9230	9320	90	Shaly lime				
9320	9980	660	Shale				
9980	10190	210	Lime				
10190	10910	720	90% shale, 10% lime				
10910	12454	1364	Shale, sand, lime				

ARTESIA OFFICE

O.C.C.

OCT 17 1974

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