	4			
DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISE REQUEST FOR ALLOWABLE AND		
U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	GAS	
LAND OFFICE IRANSPORTER OIL I GAS I		RECEIVED		
OPERATOR PROBATION OFFICE		OCT 2 1 1974		
Citics Service Oil Co	ompany	O.		
Box 1919 - Midland, 1	Texas 79701			
Reason(s) for filing (Check proper New Well		Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry		led and completed Cities Service received	
Change in Ownership X	Casinghead Gas Cond		tive 9-12-74	
If change of ownership give nam and address of previous owner	^e Apexco, Inc 1121 F	'irst Flace - Tulsa, Okla	homa 74103	
DESCRIPTION OF WELL AN	D LEASF. Well No. Pool Name, Including	Formation Kind of Lea	se Lease No.	
Walterschied	l Wildcat - M	OTTOW State, Feder	ral or Fee Fee	
Unit Letter <u>G</u> ; 2	2240 Feet From The North	ine and 1830 Feet From	The East	
Line of Section 35	Township 22S Range	27E , NMPM, Eddy	County	
	ORTER OF OIL AND NATURAL (GAS Address (Give address to which appr	and even of this form in the second	
Name of Authorized Transporter of				
Name of Authorized Transporter of El Paso Natural Gas (Company	Box 1492 - El Paso, Texas 79978		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		hen 12 - 21 - 7 4	
If this production is commingled . COMPLETION DATA	with that from any other lease or poo	al, give commingling order number:		
Designate Type of Comple	etion = (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spuddod 5-31-74	Date Compl. Ready to Prod. 9-6-74	Torai Depth 12,460	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc 30831 GR	.) Name of Producing Formation Morrow	Top Oil/Gas Pay 11958	Tubing Depth 11910	
Perforations		11//0	Depth Casing Shoe	
4-0.42" holes per ft.		ND CEMENTING RECORD	12,1601	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
15"	12-3/11"	3631	210 sacks	
12"	9-5/8"	14576 1	1050 sacks	
<u>8-3/1</u> "	<u> </u>	121,601	675 sacks	
. TEST DATA AND REQUEST			l and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
		<u> </u>		
GAS WELL		<u></u>		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
C.A.O. F. 9,335 Testing Mothod (pitot, back pr.)	Li Hrs. Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size 6/641", 9/641",	
Back pressure	3820#		12/61 & 11/61	
. CERTIFICATE OF COMPLIA	NUCE	NFC 301	9 74	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DECOMPANY 19		
		BY CAR INSPECTOR		
John Forsyth		This form is to be filed in compliance with PULE 1104.		
- John Lorsyk (Signature)		If this is a request for allowable for a needy drilled or deepened well, this form must be accompanies by a to contain of the deviation		
Region Operation Manager		tests taken on the well in accordance with PULE 111. All sections of this form must be filled out completely for sllow-		
(Tille) October 15, 1974		able on new and recompleted wells. Fill out only Sections I. II. HI, and Vi for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Date)	well name or number, or transpo Separate Forms C-104 mu	rten or other such change of condition. at be filed for each pool in multiply	
	· · ·	Il completed wells,		