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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 14 1976

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Walterschied Com.
3. Address of Operator Box 1919 Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>2240</u> FEET FROM THE <u>North</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wildcat Otis Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3083' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 12,460' Shale. PBTD 12,400'. This well was plugged & abandoned in the following manner:

1. MIRU csg puller, load tbg w/wtr, unseat pkr & pulled tbg & pkr..
2. Set CIBP @ 11,875' & dump 4 sacks of cement on top of CIBP @ approx. 11,875' - 11,840' to plug off the Morrow perms. 11,958' - 11,968'.
3. Shot 4-1/2" csg off @ 9025' & pulled 214 Jts. (9057.48') 4-1/2" 11.6# & 13.5# N-80 csg..
4. Circulate hole with laden fluid.
5. Spotted 60 sack cement plug 9025' - 8925' @ casing stub.
6. Spotted 60 sack cement plug @ 7450' - 7350' (Bone Springs).
7. Spotted 60 sack cement plug @ 4625' - 4525', 1/2 in & 1/2 out of 9-5/8" csg stub.
8. Spotted 10 sack cement plug @ 58' - 0'. Detected gas leaking.
9. Welded 9-5/8" lift nipple to csg & installed BOP.
10. RIH w/8-3/4" bit on 4-3/4" DC's & 154 Jts. 2-3/8" EUE tbg.
11. Drilled out cement plugs from 4525' - 4625' & 58' - 0'.
12. Set 9-5/8" SV EZ drill retainer on WL & set @ 4290'.
13. Ran & set 2-3/8" EUE tbg drill retainer @ 4290'.
14. Pump 400 sx Class C cement in hole w/2% CaCl in 1st 100 sx. (275 sx in open hole, 100 sx in 9-5/8" below retainer & 25 sx in 9-5/8" above retainer.) Top of plug @ 4225'.
15. Pressure tested below RTTS to 1500# for 15 mins. - OK.
Pressure tested annulus above RTTS to 1500# for mins. - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

E. Spindler

TITLE

Region Oper. Mgr.

DATE

July 12, 1976

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

DEC 27 1976

CONDITIONS OF APPROVAL, IF ANY:

72 hr. SIP on 9-5/8" csg. - 0. 72 hr. SIP in 9-5/8" x 12-3/4" annulus - 0#.

96 hr. SIP on 9-5/8" csg. - 0#. 96 hr. SIP in 9-5/8" x 12-3/4" annulus - 0#.

16. Spotted 10 sack cement plug 50' - 0' with a 4" dry hole marker extending 4' above the surface to designate a plugged and abandoned location.

17. Cleaned location.

Leland Mermis with NMOCC witnessed job.