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TRIBUTION	NEW MEXICO OIL CONSERVATION C	CEIVED	Form C-103 Supersedes Old C-102 and C-103
	NEW MEXICO OIL CONSERVATION C	OMMISSION	Effective 1-1-65
U.S.G.S.	JL	IL 1 4 1976	5a. Indicate Type of Lease
LAND OFFICE			State Fee K
OPERATOR /		O. C. C.	5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSALS TO	CES AND REPORTS ON WELLS	ENT RESERVOIR.	
I. OIL GAS WELL OTHER	RM(T _** (FORM C-101) FOR SUCH PROPOSALS.)		7. Unit Agreement Name
2. Name of Operator		······································	8. Farm or Lease Name
Cities Service Oil Company	x		Walterschied Com.
3. Address of Operator			9. Well No.
Box 1919 Midland, Texas	79701		1
4. Location of Well	N = + le	1900	10. Field and Pool, or Wildcat
UNIT LETTER G 2240	FEET FROM THE LINE AND	1030 FEET FRO	Otis Morrow Gas
THE East LINE, SECTION 35	TOWNSHIP 228 RANGE	27E NMPN	<i>.</i> () () () () () () () () () () () () ()
	15. Elevation (Show whether DF, RT, GR, e		12. County
	3083' GR		Eddy
16. Check Appropr	iate Box To Indicate Nature of No	tice, Report or O	ther Data
NOTICE OF INTENTIC			T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	к 🗍	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT X
PULL OR ALTER CASING	CHANGE PLANS CASING TEST	ND CEMENT JOB	
PULL OR ALTER CASING		ND CEMENT JQ8	C
OTHER	OTHER		
OTHER	OTHER		g estimated date of starting any proposed
OTHER	Clearly state all pertinent details, and give p	ertinent dates, includin	
OTHER 17. Describe Proposed or Completed Operations (work) SEE RULE 1103. D. 12,460' Shale. PBTD 12,400	Clearly state all pertinent details, and give p	ertinent dates, includin abandoned in	
other 17. Describe Proposed of Completed Operations (work) SEE RULE 1103. D. 12,460' Shale. PBTD 12,400 1. MIRU csg puller, load tbg	Clearly state all pertinent details, and give p . This well was plugged & w/wtr, unseat pkr & pulled	ertinent dates, includin abandoned in tbg & pkr	the following manner:
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72 hr. SIP on 9-5/8" csg. - 0. 72 hr. SIP in 9-5/8" x 12-3/4" annulus - 0#. 96 hr. SIP on 9-5/8" csg. - 0#. 96 hr. SIP in 9-5/8" x 12-3/4" annulus - 0#. Spotted 10 sack cement plug 50' - 0' with a 4" dry hole marker extending 4' above the surface to designate a plugged and abandoned location. Cleaned location. 16.

17. Leland Mermis with NMOCC witnessed job.