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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP - 3 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
30-015-21107

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. C.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Walterscheid
3. Address of Operator P. O. Box 671 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER N 840 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 22 South RANGE 27 East NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3073.6' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19-74 - Set Baker "DR" Plug in Baker Model "DB" Packer at 11,200'. Dumped 10 sx cement plug on top from 11,200' to 11,152'.

7- 5-74 - Set Plug No. 2 from 11,040' to 10,900' with 25 sx class "H" cement.
- Set Plug No. 3 from 10,480' to 10,340' with 25 sx class "H" cement.
7- 6-74 - Shot off 7" OD Casing at 5,113', pulled 127 joints and 1 piece, 5,206'.
7- 9-74 - Set Plug No. 4 from 5,838' to 5,700' with 35 sx cement.
- Set Plug No. 5 from 5,146' to 4,850' with 100 sx cement.
- Set Plug No. 6 from 1,147' to 1,000' inside 9-5/8" Casing with 50 sx cement.
- Set Plug No. 7 from 25' to surface with 20 sx cement.
- Welded 1/2" steel plate on 13-3/8" Casing. Installed dry hole marker as per N.M.O.C.C. regulations. (10.0 ppg Mud placed between cement plugs.)

WELL PLUGGED AND ABANDONED JULY 9, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE August 29, 1974

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 12 1975

CONDITIONS OF APPROVAL, IF ANY: