

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
OCT 21 1981
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Champlin Petroleum Company ✓ 3. Address of Operator 300 Wilco Building, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>G</u> , 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Nix-Yates 9. Well No. 1 10. Field and Pool, or Wildcat East Carlsbad (Wolfcamp) (Morrow) 12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3113 DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Did Gas well w/Morrow Perfs. 11,490-608' & Wolfcamp Perfs. 9261-9740'.
Moved in service unit 9-25-81. Pulled 2-1/16" OD tubing. Open sliding sleeve @ 11,316'.
Released lead seal and overshot @ 10,262'. POH w/2-7/8" tubing. Picked up Baker Lokset
pkr w/FL tool and 1.87" ID PN and RIH w/2-7/8" tbg. Hydrotested tbg to 8,000 psig. Set
pkr @ 10,024'. RIH w/2-1/16" tbg to 8940'. Swabbed in Wolfcamp zone. Swabbed in Morrow
zone. Running Packer Leakage Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. W. Linn TITLE District Engineer DATE 10-19-81

APPROVED BY M. W. Williams TITLE OIL AND GAS INSPECTOR DATE OCT 26 1981

CONDITIONS OF APPROVAL, IF ANY: