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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 23 '87

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator UNION PACIFIC RESOURCES COMPANY		8. Farm or Lease Name NIX-YATES
3. Address of Operator 1400 Smith St, Suite 1500, Houston, Tx 77002-4364		9. Well No. 1
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 2, TOWNSHIP 22S, RANGE 27E, NMPM.		10. Field and Pool WOLF CAMP E. CARLSBAD, EAST
15. Elevation (Show whether DF, RT, GR, etc.)		12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI&RU Completion Unit
2. Kill well w/2% KCl water
3. NDWH. NU BOP.
4. POH w/2-1/16" WC String
5. Release pkr @ 10,024'. TOH w/2-7/8" tbg and packer.
6. RIH w/7" x 2-7/8" Baker Lok-Set Packer w/PN in extension w/plg in PN and on-off tool above packer on 2-7/8" tbg. Hydrotest tbg to 6000 psig going in hole. Set packer @ 10,025 +.
7. Pressure test tbg and plg to 5000#.
8. Release on-off tool. PU tbg to 9100+.
9. Swab in Wolfcamp and return to production. (Morrow zone is T.A.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED KW Lewis DKN TITLE Production Supt. DATE 12/17/87

APPROVED BY MK Williams TITLE OIL AND GAS INSPECTOR DATE DEC 31 1987

CONDITIONS OF APPROVAL, IF ANY:

Henry R. D.C. in sufficient time to witness

Remedial Work